

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC
CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Section 11, T-25-N, R-4-W, C
1190' FNL & 1850' FWL

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

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6. If Indian, Allottee or Tribe Name

Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

1999 AXI Apache N #12

9. API Well No.

80-039-21436

Blanco Pictured Cliffs South,
Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracruning
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Reponresultsof multiplecompletiononWdl
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state ail pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco, Inc. proposes to downhole commingle the Pictured Cliffs and Mesaverde in this well using the attached procedure.

14. I hereby certify that the foregoing is true and correct

Signed

Kay Maddox

Title

Kay Maddox

-Regulatory Agent

Date

June 2, 1999

(This space for Federal or State office use)

Approved by

[Signature]

Title

Lands and Mineral Resources

Date

JUN 9 1999

Conditions of approval if any:

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Down Hole Commingle Procedure
AXI Apache 12N

Objective: To remove the dual tubing strings, pull the AD-1 packer, clean out any fill over the Mesa Verde, and re-run a single 2 3/8" tubing string with plunger lift.

Well Information:

Casing:	5 1/2" 15.5 lb/ft set at 6297' Capacity - .0238 bbls/ft or .9997 gals/ft Drift diameter 4.825" PBSD 6174'
Current Tubing:	PC 1.66" set to 3865' MV 2.375" set to 6072' Baker Model AD-1 Packer at 6000'
Proposed Tubing:	2 3/8" to 6072' Capacity - .00387 bbls/ft or .1626 gals/ft
Perforations:	Picture Cliffs 3908' – 3914' Mesa Verde (Point Lookout) 6012' – 6084'

Procedure:

1. Kill well with 1% KCl water if not already dead
2. Rig up pulling unit.
3. Install BOP
4. Pull and lay down 1.66" PC tubing string
5. Release AD-1 packer, pull and lay down 2.375" MV tubing string
6. Run in and tag for fill (PBSD 6174')
7. If fill over perms RIH with bailer and clean out
8. RIH with 2 3/8" tubing to approx. 6072' with seating nipple for plunger lift installation.
9. Nipple down BOP and nipple up wellhead and plunger lift system for 2 3/8" tubing.
10. Connect to sales and swab well in.

