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NEW MEXICO OIL CONSERVATION COMMISSION

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 9-27-77

30-039-21444
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Shipley	
2. Name of Operator ODESSA NATURAL CORPORATION		9. Well No. 1	
3. Address of Operator P.O. Box 3908, Odessa, Texas 79760		10. Field and Pool, or Wildcat Chacon Dakota Associated Oil Pool	
4. Location of Well UNIT LETTER <u>0</u> LOCATED <u>800</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>33</u> TWP. <u>24N</u> RGE. <u>3W</u> NMPM		12. County Rio Arriba	
19. Proposed Depth 7510'		19A. Formation Dakota	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 7110'GR, 7123'DF, 7124'KB	
21A. Kind & Status Plug. Bond Statewide		21B. Drilling Contractor Aztec Well Servicing	
22. Approx. Date Work will start 8-1-77			

PROPOSED CASING AND CEMENT PROGRAM

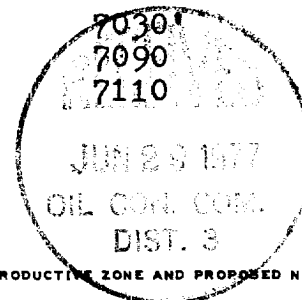
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8-5/8"	24.0	250'	250	Surface
7-7/8"	4 1/2"	10.50&11.60	7660"	To be determined	

It is proposed to drill this well with rotary tools, using oil base mud as circulation medium, through the Dakota Formation. Possible productive zones in the Dakota Formation will be completed. Production casing will be cemented in such a manner as to protect the Pictured Cliffs formation.

Estimated Formation Tops

Pictured Cliffs	2940'	Greenhorn
Cliff House	4510	Graneros
Gallup	6050	Dakota

The SE/4 Section 33 is dedicated to this well.
Natural Gas produced from well will be committed.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

For: Odessa Natural Corp President, Walsh Engineering & Production Corporation
Signed: Frederic H. Walsh, P.E. Title: President Date: June 28, 1977

(This space for State Use)

APPROVED BY: AR Kendrick TITLE: SUPERVISOR DATE: 7-20-77
CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

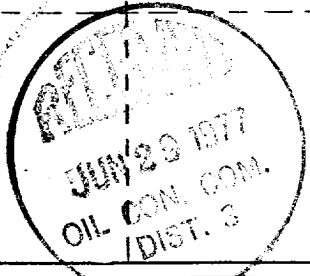
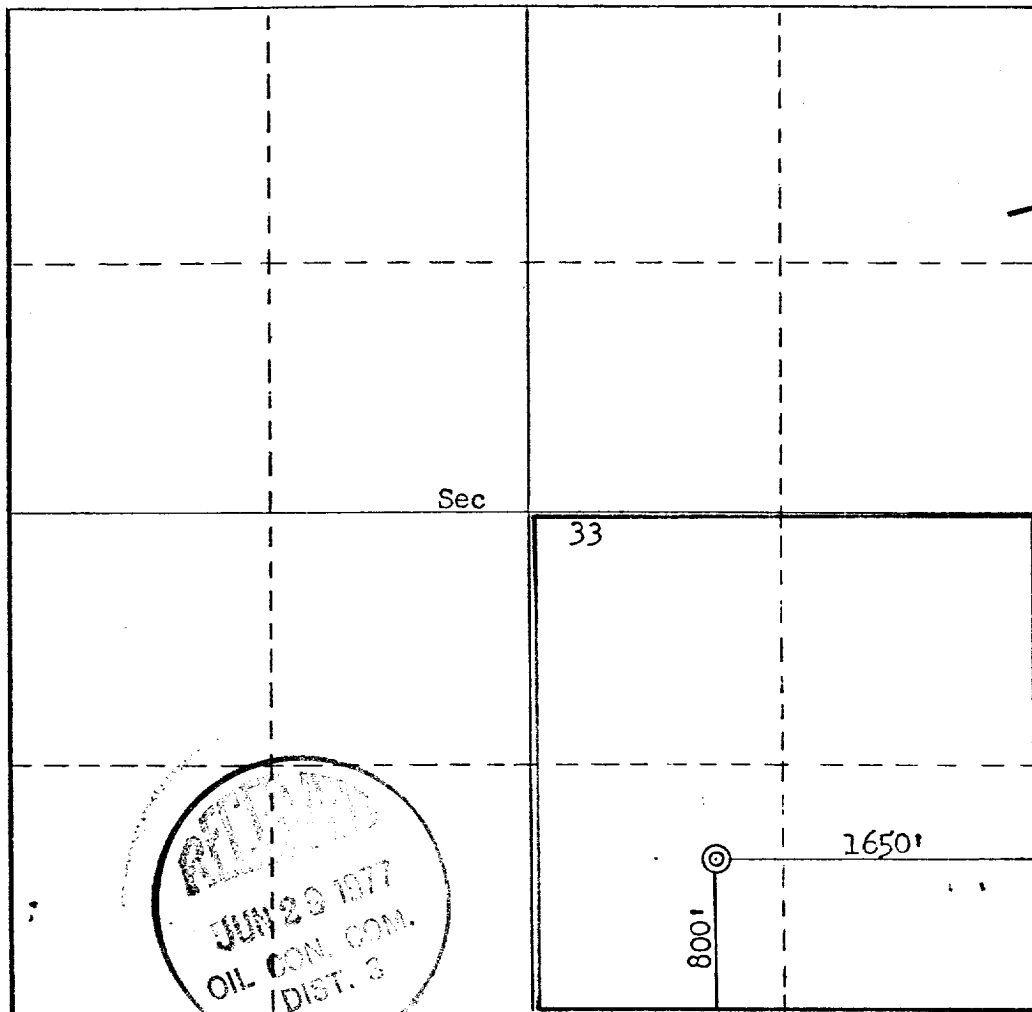
Operator Odessa Natural Corporation			Lease Shipley		Well No. 1
Unit Letter 0	Section 33	Township 24N	Range 3W	County Rio Arriba	
Actual Footage Location of Well: 800 feet from the South line and 1650 feet from the East line					
Ground Level Elev. 7110	Producing Formation Dakota	Pool Chacon Dakota Associated Oil Pool		Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
For: **Odessa Natural Corp.**

Name **Ewell N. Walsh, P.E.**
President

Position **Walsh Engineering & Production Corporation**

Company
June 28, 1977

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
March 9, 1977

Registered Professional Engineer and/or Land Surveyor

Fred B. Kerr Jr.

Certificate No.
3950