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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name	
b. TYPE OF COMPLETION						Shipley	
NEW <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						9. Well No.	
2. Name of Operator						1	
Odessa Natural Corporation Att: John Strojek						10. Field and Pool, or Wildcat	
3. Address of Operator						Chacon Dakota	
P.O. Box 3908, Odessa, Texas 79760						Associated	
4. Location of Well							
UNIT LETTER <u>O</u> LOCATED <u>800</u> FEET FROM THE <u>South</u> LINE AND <u>1,650</u> FEET FROM						12. County	
THE <u>East</u> LINE OF SEC. <u>33</u> TWP. <u>24N</u> RGE. <u>3W</u> NMPM						Rio Arriba	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead			
12-29-77	1-16-78	4-15-78	7,123'DF, 7,124'KB	7,110'			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools			
7,530	7,471			X			
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
7,184'-7,312', Dakota						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Dual Induction Laterlog and CNL-FDC						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24.0	350'	12 1/4"	395 sxs		None	
4 1/2"	10.50 & 11.60	7,540'	7 7/8"	550 sxs		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
N/A					SIZE	DEPTH SET	PACKER SET
					2 3/8"	7,222'	None
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7,184'-7,240', 1 sht per foot				DEPTH INTERVAL			
7,298'-7,312', 2 shts per foot				AMOUNT AND KIND MATERIAL USED			
				7,184'-7,240' 41,350 gallons water			
				40,000 lbs. sand			
				7,298'-7,312' 83,000 gallons water			
				80,000 lbs sand			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Waiting on pipeline		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-26-78	24	3/4"		80	1,000	-0-	12,5000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1,000	1,400		80	1,000	-0-	46.0	
34. Disposition of Gas (Sold used for fuel, vented, etc.)						Test Witnessed By	
Vented							
35. List of Attachments							
For: Odessa Natural Corporation							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Ewell N. Walsh, P.E.</u>				President, Walsh Engineering & Production Corp.		DATE <u>May 5, 1978</u>	