NO. OF COPIES RECEIVE	, , , , , , , , , , , , , , , , , , , 							F3	0 101		
DISTRIBUTION									rm C-105 vised 1-1-65		
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION								5a. Ind	icate Type of Lease		
FILE		NEW M RELL COMPLE					יוט ד טפ	Sta	te 🔲	Fee X	
U.S.G.S.	2	WELL COMPEL	HON OK I	CLCON	AFEETION	KEFUK I AI	ND LOG	5. State	e Oil & Gas Lease No	· .	
LAND OFFICE								:		•	
OPERATOR											
			·					77777		777777	
la. TYPE OF WELL	•	(A.S.	 1	_				7. Unit	Agreement Name	'	
b. TYPE OF COMPLE	WEL	K GAS WELL	DRY	v 🛄	OTHER			0 Fore	m or Lease Name		
NEW I WOR	к 🦳	PLUG	DIFF.					1	/		
WELL OVER DEEPEN BACK RESVE. OTHER 2. Name of Operator								Shipley 9. Well No.			
Odessa Nat	tural Cor	poration	Att	:: :	John Str	ojek			1		
3. Address of Operator							10. Field and Pool, or Wildcat Chacon Dakota				
P.O. Box 3908, Odessa, Texas 79760							Associated				
4. Location of Well											
UNIT LETTER O		800	So	+h	1	650					
UNIT LETTER	LOCATED	OUU FEET PR	OM THE	<u>u cii</u>	LINE AND 1	., 030 ., 030	EET FROM	12. Co	unty	HHH	
THE East LINE OF	33 .	24N	3147	NMPM		//////////////////////////////////////		1	Arriba		
15. Date Spudded	16. Date T.D. F	Reached 17, Date	Compl. (Read:	y to Pro	od.) 18. Elev	rations (DF, R	KB, RT, C	GR, etc.)	19. Elev. Cashinghe	ead be	
12-29-77	1-16-78	3 4-1	5-78		7.12	23'DF, 7	.124	кв	7,110'		
20. Total Depth		ig Back T.D.			Compl., How	23. Interval Drilled	s , Rota				
7,530		7,471		7		Diffied	→ :	X			
24. Producing Interval(s), of this comple	tion - Top, Bottom	, Name						25. Was Direction	nal Survey	
7 184'_	7,312', D	nakota							N-		
26. Type Electric and O		Jakola				- 			NO 27. Was Well Cored		
Dual Ind	duction I	aterlog a	nd CNL-	FDC				ĺ	No		
28.					t all strings se	t in well)			110		
CASING SIZE	/FT. DEPTH	DEPTH SET HOLE			E SIZE CEMENTING REC			AMOUNT F	ULLED		
8 5/8"			350' 12		/4"	395 s	395 sxs		None		
4 1/2"	4 1/2" 10.50 & 1		.60 7,540'		/8"	550 sxs			None		

29.		INER RECORD				30.		TUDING	DECORD		
									TUBING RECORD		
! 5175 [BOTTOM	SACKS CEN	ENT	SCREEN	C17 E		DTU CE			
N/A	ТОР	воттом	SACKS CEM	ENT	SCREEN	SIZE 2 3/8		РТН SE	T PACKE	RSET	
N/A		воттом	SACKS CEM	ENT	SCREEN	2 3/8		РТН SE		RSET	
 	TOP		SACKS CEM	ENT		2 3/8	7,2	22'	T PACKE	RSET	
N/A 31. Perforation Record (TOP Interval, size an	d number)		ENT		2 3/8	7,2	22'	T PACKER None		
N/A	TOP Interval, size an	d number)			32. AC	2 3/8 ID, SHOT, FR	7,2 ACTURE,	22 ' CEMEN	None T SQUEEZE, ETC.	JSED	
N/A 31. Perforation Record (7,184'-7,2	TOP Interval, size an	d number) sht per fo	ot		32. AC DEPTH IN 7,184'-	2 3/8 ild, Shot, FR terval 7,240	7,2 ACTURE, AMO 41,35 40,00	CEMEN UNT AN 0 ga 0 1b	T SQUEEZE, ETC. D KIND MATERIAL II 1 lons water s. sand	JSED C	
N/A 31. Perforation Record (TOP Interval, size an	d number) sht per fo	ot		32. AC	2 3/8 ild, Shot, FR terval 7,240	ACTURE, AMO 41,35 40,00	CEMEN UNT AN 0 ga 0 lb	T SQUEEZE, ETC. D KIND MATERIAL I Clons water s. sand llons water	JSED C	
N/A 31. Perforation Record (7,184'-7,2 7,298'-7,3	TOP Interval, size an	d number) sht per fo	ot oot		32. AC DEPTH IN 7,184'-	2 3/8 ild, Shot, FR terval 7, 240	7,2 ACTURE, AMO 41,35 40,00	CEMEN UNT AN 0 ga 0 lb	T SQUEEZE, ETC. D KIND MATERIAL II 1 lons water s. sand	JSED C	
N/A 31. Perforation Record (7,184'-7,2 7,298'-7,3	TOP Interval, size an 240', 1 s 312', 2 s	d number) sht per fo	ot oot	PRODUC	32. AC DEPTH IN 7,184'-	2 3/8 ind, shot, fr terval 7,240' 7,312'	ACTURE, AMO 41,35 40,00	CEMEN UNT AN 0 ga 0 lb 0 ga 0 lb	None T SQUEEZE, ETC. D KIND MATERIAL I Clons water s. sand clons water ss sand	USED C	
N/A 31. Perforation Record (7,184'-7,2 7,298'-7,3 33. Date First Production Walting On	TOP Interval, size an 240', 1 s 312', 2 s	d number) Sht per for shts per for	ot oot I ving, gas lift,	PRODUC	32. AC DEPTH IN 7,184'-	2 3/8 ind, shot, fr terval 7,240' 7,312'	ACTURE, AMO 41,35 40,00	CEMEN UNT AN 0 ga 0 lb 0 ga 0 lb	T PACKER NONE T SQUEEZE, ETC. D KIND MATERIAL II Ilons water s. sand Ilons water s sand Status (Prod. or Shut-	USED C	
N/A 31. Perforation Record (7,184'-7,2 7,298'-7,3	TOP Interval, size an 240', 1 s 312', 2 s	d number) Sht per for shts per for	ot oot ving, gas lift, owing Prod'n. Fo.	PRODUC pumpin	32. AC DEPTH IN 7,184'-	2 3/8 ind, shot, fr terval 7,240' 7,312'	7,2 ACTURE, AMO 41,35 40,00 83,00	CEMEN UNT AN 0 ga 0 lb 0 ga 0 lb	T PACKER NONE T SQUEEZE, ETC. D KIND MATERIAL II Ilons water s. sand Ilons water ss sand Status (Prod. or Shut-	USED C	
N/A 31. Perforation Record (7,184'-7,2 7,298'-7,3 33. Date First Production Waiting on pipeline	TOP (Interval, size an 240', 1 s 312', 2 s	d number) Sht per for shts per for uction Method (Flor	ot oot ving, gas lift, owing	PRODUC pumpin	32. AC DEPTH IN 7, 184'- 7, 298'- CTION g - Size and to	2 3/8 CID, SHOT, FR TERVAL 7, 240' 7, 312'	ACTURE, AMO 41,35 40,00 83,00 80,00	CEMEN UNT AN 0 ga 0 lb 0 ga 0 lb	T PACKER None T SQUEEZE, ETC. D KIND MATERIAL I Ilons water s. sand Ilons water s sand Status (Prod. or Shut- Shut-in . Gas-Oil Rati 12,500	in)	
N/A 31. Perforation Record (7,184'-7,2 7,298'-7,3 33. Date First Production Waiting on pipeline Date of Test 4-26-78 Flow Tubing Press.	TOP (Interval, size an 240', 1 s 312', 2 s Production Production Production Production Production Pressure Production Production Pressure Production Prod	chts per for the shts p	ot oot ving, gas lift, owing Prod'n. For Test Perio	PRODUC pumpin	32. AC DEPTH IN 7, 184'- 7, 298'- CTION g - Size and to 11 - Bbl. 80 Gas - MCF	2 3/8 IID, SHOT, FR TERVAL 7,240' 7,312' ype pump) Gas - MCF 1,000	ACTURE, AMO 41,35 40,00 83,00 80,00	CEMEN UNT AN O ga O lb O ga O lb Well er - Bbl	None T SQUEEZE, ETC. D KIND MATERIAL I Llons water s. sand Llons water s sand Status (Prod. or Shut- Shut-in Gas-Oil Rati 12,500	in)	
N/A 31. Perforation Record (7,184'-7,2 7,298'-7,3 33. Date First Production Waiting On pipeline Date of Test 4-26-78 Flow Tubing Press. 1,000	Production of the production o	chts per for the shts p	ot oot ving, gas lift, owing Prod'n. For Test Perio	PRODUC pumpin	32. AC DEPTH IN 7,184'- 7,298'- CTION g - Size and to 11 - Bbl. 80	2 3/8 IID, SHOT, FR TERVAL 7,240' 7,312' ype pump) Gas - MCF 1,000	ACTURE, AMO 41,35 40,00 83,00 80,00	CEMEN UNT AN O ga O lb O ga Well er - Bbl -O-	None T SQUEEZE, ETC. D KIND MATERIAL I 1 lons water s. sand 1 lons water s sand Status (Prod. or Shut- Shut-in Gas-Oil Rati 12,500 Oil Gravity - API (46.0	in)	
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N/A 31. Perforation Record (7,184'-7,2 7,298'-7,3 33. Date First Production Waiting on pipeline Date of Test 4-26-78 Flow Tubing Press. 1,000 34. Disposition of Gas (TOP (Interval, size an 240', 1 s 312', 2 s Production	chts per for the shts p	ot oot ving, gas lift, owing Prod'n. Fo. Test Perior Oil – Bbl. 80	PRODUC pumpin	32. AC DEPTH IN 7, 184'- 7, 298'- CTION g - Size and to 11 - Bbl. 80 Gas - MCF 1,00	2 3/8 IID, SHOT, FR TERVAL 7,240' 7,312' ype pump) Gas - MCF 1,000	ACTURE, AMO 41,35 40,00 83,00 80,00	CEMEN UNT AN O ga O lb O ga Well er - Bbl -O-	None T SQUEEZE, ETC. D KIND MATERIAL I 1 lons water s. sand 1 lons water s sand Status (Prod. or Shut- Shut-in Gas-Oil Rati 12,500 Oil Gravity - API (46.0	in)	
N/A 31. Perforation Record (7,184'-7,2 7,298'-7,3 33. Date First Production Waiting on pipeline Date of Test 4-26-78 Flow Tubing Press. 1,000 34. Disposition of Gas (Vent 35. List of Attachments For:	Producted Casing Pressured 1,400 Sold used for furted Codessa	chts per for the shts p	ot oot ving, gas lift, owing Prod'n. For Test Perior Oil – Bbl. 80 Corpora	PRODUC pumpin	32. AC DEPTH IN 7, 184'- 7, 298'- CTION g - Size and ty 11 - Bbl. 80 Gas - MCF 1,00	2 3/8 CID, SHOT, FR TERVAL 7, 240' 7, 312' Yee pump) Gas - MCF 1,000 Wat	ACTURE, AMO 41,35 40,00 83,00 80,00	CEMEN UNT AN 0 ga 0 lb 0 ga 0 lb Well er - Bbl -0-	T PACKER None T SQUEEZE, ETC. D KIND MATERIAL I Llons water s. sand Llons water s sand Status (Prod. or Shut- Shut-in Gas-Oil Rati 12,500 Oil Gravity - API (46.0	in)	
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