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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.K.

I. Operator
Odessa Natural Corporation
Address
P.O. Box 3908, Odessa, Texas 79760 Att: John Strojek
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Shipley	1	Chacon Dakota Associated	State, Federal or Fee Fee	---
Location				
Unit Letter O ; 800 Feet From The South Line and 1,650 Feet From The East				
Line of Section 33 Township 24N Range 3W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Plateau, Inc.	P.O. Box 108, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P.O. Box 990, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	0	33	24N	3W	No	Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X			X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
12-29-77	4-15-78		7,530'		7,471'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
7,124'KB	Dakota		7,184'		7,222'			
Perforations					Depth Casing Shoe			
7,184' to 7,240' & 7,298' to 7,312'					7,540'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		350'		395			
7 7/8"	4 1/2"		7,540'		550			
	2 3/8"		7,222'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-23-78	4-26-78	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	1,000 psig	1,400 psig	3/4"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	80	-0-	1,000

Well shut in. Waiting on pipeline

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

For: Odessa Natural Corporation

Ewell N. Walsh, (Signature) P.E.
President, Walsh Engineering & Production Corp.
(Title)

June 1, 1978

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 2 1978, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.