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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

1	FILE	KEQUEST !	TAND	Effective 1-1-65		
	u.s.g.s.	AUTHORIZATION TO TRA	AND	A.C.		
	LAND OFFICE	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS ON		
		1		1010,		
	TRANSPORTER GAS /			10.1		
	OPERATOR 7					
_	PRORATION OFFICE					
I.	Operator					
	Odessa Natural C	orporation				
	Address	<u> </u>				
	P.O. Box 3908, O	dessa. Texas 79760	Att: John Stroje	ak		
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Gas	s 🔲			
	Change in Ownership	Casinghead Gas Condens	sate			
			<del></del>			
	If change of ownership give name					
	and address of previous owner					
n.	DESCRIPTION OF WELL AND I	LEASE				
	Lease Name	Well No. Pool Name, Including Fo	l l			
	Shipley	1   Chacon Dakot	a Associated State, Federal	or Fee		
	Location					
	Unit Letter O : 800 Feet From The South Line and 1,650 Feet From The East					
	Unit Letter ; rect riom rice Ente did ; rect riom rice rect rice					
	Line of Section 33 Tow	mship 24N Range 3	BW , NMPM, Rio Ar	riba County		
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	s			
141.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)		
	Plateau, Inc.		P.O. Box 108, Farmi	ington, NM 87401		
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which approv	ed copy of this form is to be sent)		
	El Paso Natural		P.O. Box 990, Farmir	ngton, NM 87401		
	If well produces oil or liquids,	Unit Sec. Twp. Fige.	Is gas actually connected? Whe			
	give location of tanks.	O ! 33   24N   3W	No	Unknown		
	If this production is commingled wit	h that from any other lease or nool	give commingling order number:			
TV.	COMPLETION DATA	if that from any other reads or post,	P1.0 00111111111111111111111111111111111			
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio	$\mathbf{x} = (\mathbf{x})$	X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	12-29-77	4-15-78	7.530'	7,471' Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	7,124'KB	Dakota	7,184'	7,222'		
	Perforations			Depth Casing Shoe		
	7,184' to 7,240'	& 7,298' to 7,312'		7,540'		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12 1/4"	8 5/8"	350'	395		
	7 7/8"	4 1/2"	7,540	550		
		2 3/8"	7,222'			
¥.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil (	and must be equal to or exceed top allow-		
	OIL WELL	able for this de	pth or be for full 24 hours)			
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			I, #IC./			
			_	†		
	4-23-78	4-26-78	Flow	T Choka Stea		
	Length of Test	4-26-78 Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test 24 hrs	1,000 psig	Casing Pressure 1,400 psig	3/4"		
	Length of Test	1,000 psig	Casing Pressure 1,400 psig Water-Bbls.	3/4" Gas-MCF		
	Length of Test 24 hrs Actual Prod. During Test	1,000 psig	Casing Pressure 1,400 psig	3/4"		
	Length of Test 24 hrs Actual Prod. During Test  Well shut in. W	1,000 psig	Casing Pressure 1,400 psig Water-Bbls.	3/4" Gas-MCF		
	Length of Test 24 hrs Actual Prod. During Test  Well shut in. W GAS WELL	1,000 psig OH-Bbls. 80 Waiting on pipeline	Casing Pressure  1,400 psig  Water-Bbls.  -0-	3/4" Gas-MCF 1,000		
	Length of Test 24 hrs Actual Prod. During Test  Well shut in. W	1,000 psig	Casing Pressure 1,400 psig Water-Bbls.	3/4" Gas-MCF		
	Length of Test 24 hrs Actual Prod. During Test  Well shut in. W GAS WELL Actual Prod. Test-MCF/D	1,000 psig OH-Bbls. 80 Vaiting on pipeline Length of Test	Casing Pressure  1,400 psig  Water-Bbls.  -0-  Bbls. Condensate/MMCF	3/4" Gas-MCF 1,000		
	Length of Test 24 hrs Actual Prod. During Test  Well shut in. W GAS WELL	1,000 psig OH-Bbls. 80 Waiting on pipeline	Casing Pressure  1,400 psig  Water-Bbls.  -0-	3/4"  Gas-MCF  1,000  Gravity of Condensate		
	Length of Test 24 hrs Actual Prod. During Test  Well shut in. W GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	1,000 psig Oil-Bbls. 80 Vaiting on pipeline Length of Test Tubing Pressure(Shut-in)	Casing Pressure  1,400 psig  Water-Bbls.  -0-  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	3/4"  Gas-MCF  1,000  Gravity of Condensate  Choke Size		
VI	Length of Test 24 hrs Actual Prod. During Test  Well shut in. W GAS WELL Actual Prod. Test-MCF/D	1,000 psig Oil-Bbls. 80 Vaiting on pipeline Length of Test Tubing Pressure(Shut-in)	Casing Pressure  1,400 psig  Water-Bbls.  -0-  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	3/4"  Gas-MCF  1,000  Gravity of Condensate  Choke Size		
VI	Length of Test 24 hrs  Actual Prod. During Test  Well shut in. W  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE	1,000 psig OH-Bbls. 80 Vaiting on pipeline Length of Test Tubing Pressure (Shut-in)	Casing Pressure  1,400 psig  Water-Bbls.  -0-  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	3/4"  Gas-MCF  1,000  Gravity of Condensate  Choke Size		
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VI	Length of Test 24 hrs  Actual Prod. During Test  Well shut in. W  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE	1,000 psig Oil-Bbls. 80 Vaiting on pipeline Length of Test Tubing Pressure (Shut-im) CE regulations of the Oil Conservation with and that the information given	Casing Pressure  1,400 psig  Water-Bbls.  -0-  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	3/4"  Gas-MCF  1,000  Gravity of Condensate  Choke Size  ATION COMMISSION  19/6		
VI	Length of Test  24 hrs  Actual Prod. During Test  Well shut in. W  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and a commission have been complied a shove is true and complete to the	1,000 psig  Oil-Bbls.  80  Vaiting on pipeline  Length of Test  Tubing Pressure (shut-im)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Casing Pressure  1,400 psig  Water-Bbls.  -0-  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  Original Signed by FRAM	3/4"  Gas-MCF  1,000  Gravity of Condensate  Choke Size  ATION COMMISSION  WK T. (HAYEZ		
VI.	Length of Test  24 hrs  Actual Prod. During Test  Well shut in. W  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANC  I hereby certify that the rules and the complication have been complied to	1,000 psig  Oil-Bbls.  80  Vaiting on pipeline  Length of Test  Tubing Pressure (shut-im)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Casing Pressure  1,400 psig  Water-Bbls.  -0-  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED	3/4"  Gas-MCF  1,000  Gravity of Condensate  Choke Size  ATION COMMISSION  WK T. (HAYEZ		
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VI	Length of Test  24 hrs  Actual Prod. During Test  Well shut in. W  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANC  I hereby certify that the rules and commission have been complied above is true and complete to the For: Odessa Natural	1,000 psig Oil-Bbls. 80 Vaiting on pipeline Length of Test Tubing Pressure (Shut-is) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief. Corporation	Casing Pressure  1,400 psig  Water-Bbls.  -0-  Bbls. Condensate/MMCF  Casing Pressure (Shut-is)  OIL CONSERVA  APPROVED  Original Signed by FRAM  TITLE DEPUTY OIL & DAS III	3/4"  Gas-MCF  1,000  Gravity of Condensate  Choke Size  ATION COMMISSION  WK T. (HAVEZ  NSPECTOR, DIST. #  compliance with RULE 1104.  wable for a newly drilled or deepened		
VI	Length of Test  24 hrs  Actual Prod. During Test  Well shut in. W  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANC  I hereby certify that the rules and commission have been complied to above is true and complete to the For: Odessa Natural  Ewell N. Walsh, (Signal)	1,000 psig  Oil-Bbls.  80  Naiting on pipeline  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.  Corporation  Output  Output  Output  Description  Description  Output  Description  Description  Output  Description  Output  Description  Output  Description  Output  Description  Output  Description  Output  Description  Description  Output  Description  Description  Output  Description  Output  Description  Output  Description  De	Casing Pressure  1,400 psig  Water-Bbls.  -0-  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  Original Signed by FRAM  TITLE DEPUTY OIL & BAS III  If this is a request for allow well, this form must be accompanied.	3/4"  Gas-MCF  1,000  Gravity of Condensate  Choke Size  ATION COMMISSION  WK T. (HAVFZ  NSPECTOR, DIST. #: compliance with RULE 1104. wable for a newly drilled or deepened upled by a tabulation of the deviation		
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VI	Length of Test  24 hrs  Actual Prod. During Test  Well shut in. W  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  Commission have been complied a shove is true and complete to the For: Odessa Natural  Ewell N. Walsh, (Signa President, Walsh End	1,000 psig Oil-Bbls. 80 Vaiting on pipeline Length of Test Tubing Pressure (Shut-is) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief. Corporation	Casing Pressure  1,400 psig  Water-Bbls.  -0-  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  Original Signed by FRAM  TITLE DEPUTY Oil & GAS II  If this is a request for allow well, this form must be accompated tests taken on the well in accompany able on new and recompleted well able on new and recompleted well able on new and recompleted.	Gravity of Condensate  Choke Size  ATION COMMISSION  WK T. (HAVEZ  NSPECTOR, DIST. #  compliance with RULE 1104.  wable for a newly drilled or deepened unied by a tabulation of the deviation reduce with RULE 111.  ust be filled out completely for allowells.		
VI	Length of Test  24 hrs  Actual Prod. During Test  Well shut in. W  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANC  I hereby certify that the rules and commission have been complied above is true and complete to the For: Odessa Natural  Ewell N. Walsh, (Sign President, Walsh Endocry.)	1,000 psig  Oil-Bbls.  80  Jaiting on pipeline  Length of Test  Tubing Pressure (Shut-is)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.  Corporation  Jaiture P.E.  gineering & Production	Casing Pressure  1,400 psig  Water-Bbls.  -O-  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  Original Signed by FRAM  TITLE DEPUTY OIL & GAS III  If this is a request for allow well, this form must be accompated well, this form must be accompated well and the control of this form must be accompated well and the control of this form must be accompleted well and the control of this form must be control on new and recompleted well and the control of this form must be control on the well in accompleted well and the control of this form must be completed well and the control of this form must be completed well and the control of this form must be completed well and the control of this form must be completed well and the control of this form must be completed well and the control of this form must be completed well and the control of this form must be completed well and the control of this form must be completed well and the control of this form must be completed well and the control of this form must be completed well and the control of this form must be completed well and the control of this form must be completed well and the control of this form must be completed well and the control of this form must be completed well and the control of the control	Gravity of Condensate  Choke Size  Choke Size  Choke Size  ATION COMMISSION  WAT CHAYEZ  NSPECTOR, DIST. #  compliance with RULE 1104.  wable for a newly drilled or deepened inied by a tabulation of the deviation redance with RULE 111.  inst be filled out completely for allowells.  I. III. and VI for changes of owner,		
VI	Length of Test  24 hrs  Actual Prod. During Test  Well shut in. W  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and a commission have been complied a shove is true and complete to the For: Odessa Natural  Ewell N. Walsh, (Signature)  President, Walsh Endorport.  June 1, 1978	1,000 psig  Oil-Bbls.  80  Jaiting on pipeline  Length of Test  Tubing Pressure (Shut-is)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.  Corporation  Jaiture P.E.  gineering & Production	Casing Pressure  1,400 psig  Water-Bbls.  -0-  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  Original Signed by FRAM  This form is to be filed in a condensate taken on the well in accompation of this form must be on new and recompleted well, well name or number, or transport	Gravity of Condensate  Choke Size  Choke Size  ATION COMMISSION  AND TO COMMISSION  AND T		
VI	Length of Test  24 hrs  Actual Prod. During Test  Well shut in. W  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and a commission have been complied a shove is true and complete to the For: Odessa Natural  Ewell N. Walsh, (Signature)  President, Walsh Endorport.  June 1, 1978	1,000 psig  Oil-Bbls.  80  Vaiting on pipeline  Length of Test  Tubing Pressure (Shut-is)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.  Corporation  Output	Casing Pressure  1,400 psig  Water-Bbls.  -0-  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  Original Signed by FRAM  This form is to be filed in a condensate taken on the well in accompation of this form must be on new and recompleted well, well name or number, or transport	Gravity of Condensate  Choke Size  Choke Size  Choke Size  ATION COMMISSION  WAT CHAYEZ  NSPECTOR, DIST. #  compliance with RULE 1104.  wable for a newly drilled or deepened inied by a tabulation of the deviation redance with RULE 111.  inst be filled out completely for allowells.  I. III. and VI for changes of owner,		