DISTRIBUTION			
SANTAFE		$\prod$	
FILE		1	
U.S.G.S.		i	
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		$\prod I$	
		T	

<u> </u>	DISTRIBUTION SANTA FE	REQUEST 1 C	ISTRIVATION COMMISSION  OR ALLOWABLE  AND	Form C-104 Supersedes Old C-104 and C-114 Effective 1-1-65	
L.	LAND OFFICE	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL G	A3	
-	OPERATOR /				
1.	PROPATION OFFICE		•		
ODESSA NATURAL CORPORATION Attn: John Strojek					
	P. O. Box 3908 Odessa, Texas 79760				
	Reason(s) for filing (Check proper box)  Other (Please explain)				
- t	New Well Recompletion	Change in Transporter of:  Cil X Dry Gas	Effective Janu	ary 1, 1980	
	Change in Ownership	Casinghead Gas Condensa	ote		
4	If change of ownership give name and address of previous owner		:		
11.	DESCRIPTION OF WELL AND LI	I Well No.: Poor frame, mercani	mation Kind of Lease		
	Shipley 1 Chacon Dakota Associated State, Federal of Fee Fee				
	Location O 800	Feet From TheLine	and 1650 Feet From 1	The East	
	Line of Section 33 Town	24N Barra 3	BW , NMPM, ROI	Arriba County	
ļ		CASE CASE	•		
III.	DESIGNATION OF TRANSPORTI	or Condensate	Address (Give address to which approper Petroleum Plaza Bldg. 3 3535 E. 30th Street, Fa	ved copy of this form is to be sent)	
	ved copy of this form is to be sent)				
	Name of Authorized Transporter of Casti		le are actually connected? Wh	en.	
	les ntuess oil or liquids.	O 33 24N 3W	Yes		
	If this production is commingled with				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date spectors	Name of Producing*Formation	Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Communication		Depth Casing Shoe	
	Perforations				
		TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT	
•	HOLE SIZE	CASING & TUBING SIZE			
•					
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of able for this de	pth or be for full 24 nows/	l and must be equal to or exceed top allow	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump. gas	lift, etc.)	
. •	Length of Test	Tubing Pressure	Cosing Pressure	Choke Size	
. •		Oil-Bbls.	Water - Bbis.	Gar-MCF	
	Actual Prod. During Test	OII-Base.			
				DEC2 8 1979	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate OIL CON. COM.	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chote SIDIST. 3	
			OIL CONSERV	ATION COMMISSION	
V	I. CERTIFICATE OF COMPLIAN	CE .	II nec 28	3 1979	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by CHARLES GHOLSON			
	FOR: ODESSA NATURAL CORPORATION ORIGINAL SIGNED BY EWELL N. WALSH		TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3		
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepen		
*	Ewell N. Walsh (Sign	Ewell N. Walsh (Signature) P.E. tests taken on the well in accordance with the form must be fulled out completely f			
	President, Waish	ille)	able on new and recompleted	wells.	

12/27/79

(Date)

able on new and recompleted units and VI for changes of own Fill out only Sections I. II. III. and VI for changes of owns well name or number, or transporter, or other such change of condition well name or number, or transporter, or other such change of condition well name or number. Separate Forms C-104 must be filed for each pool in multiple completed wells.