	NO. OF COPIES RECEIVED				
	DISTRIBUTIO				
	SANTA FE				
	FILE				
	U.S.G.S.				
	LAND OFFICE				
	TRANSPORTER	OIL			
	THANS ON EN	GAS			
	OPERATOR				
ι.	PRORATION OFFICE				

П.

11.

ſ	NO. OF COPIES RECEIVED							
-	DISTRIBUTION	NEW			TION COMMISSION		Form C-104 Supersedes Old C	Callet and Calle
-	SANTA FE		REQUEST		OWABLE		Effective 1-1-65	104 u na C-110
-	U.S.G.S.	AUTHODI7 A	TION TO TO	AND	OIL AND NATUR	AL GAS		
-	LAND OFFICE	AUTHORIZA	(11014-10-11)	11131 0111	OIL AND HATOK	AL 0/10		
	TRANSPORTER OIL							
	TRANSPORTER GAS							
ľ	OPERATOR				,			
ı. [PRORATION OFFICE						<u></u>	
	Operator							
L	El Paso Exploration	on Company						
1	Address 1800 Wilco Buildi	na Midland	Texas 797	0.1				
}	Reason(s) for filing (Check proper box)				Other (Please explain	,		
	New Weil	Change in Trans	sporter of:					
	Recompletion	Oil	Dry G	1S =				
	Change in Ownership X	Casinghead Gas	Conde	nsate				
,	If change of ownership give name							<i>(</i>)
	and address of previous owner	Odessa Natura	l Corporat	ion - P.	0. Box 3908	- Odessa	, Texas 797	60
II.	DESCRIPTION OF WELL AND I	Lease No.	Well No. Pool No	ıme, İncludin	g Formation	Kind c	f Lease	
	Shipley	İ	1 Chace	on Dakot	a Associated	State,	Federal or Fee	Fee
ŀ	Location							
	Unit Letter 0 ;	800 Feet From The	South L	ne and	1650 Feet	From The	East	
	Omr Cetter,							
	Line of Section 33 Tow	vnship 24N	Range	3W	, NMPM,	Rio A	rriba	County
		_						-
Ί.	DESIGNATION OF TRANSPORT	TER OF OIL AND or Condens	NATURAL G.	AS T≟udress (0	eum Plaza Bld	approved copy	of this form is to	be sent)
				Petrol	eum Plaza Bid	g. Suite	e 238 eton N. M.	87401
	Giant Refining Company Name or Authorized Transporter of Casinghead Gas X or Dry Gas				3535 E. 30th StreetFarmington, N. M. 87401 Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 (Attn: Prod. Control)			be sent;
	El Paso Natural Gas Con		_		Box 1492 (At o, Texas 7997		i. Control)	
	if well produces oil or liquids,	Unit Sec.	Twp. Rge.	is gas det	ually connected?	When		
	give-location of tanks.	0 33	24N : 3W	Y	es	6-	26-78	
	If this production is commingled wit	th that from any oth	er lease or pool	, give comm	ingling order numbe	r:		
٧.	COMPLETION DATA	Oil Wel		New Well	Workover Deer		Back Same Rest	v. Diff. Restv.
	Designate Type of Completic		, , , , , , , , , , , , , , , , , , , ,	1	;	1	1	
	Date Spudded	Date Compl. Ready	to Prod.	Total Dep	th	P.B.	7.5.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing	Formation	Top Q11/C	Gas Pay	Tubin	g Depth	
	Perforations					Depth	. Casing Shoe	
			IG, CASING, AN	ID CEMENT			SACKS CEM	ENT
	HOLE SIZE	CASING & T	UBING SIZE		DEPTH SET	1	SACKS CEMI	577
		+		:				
		1						
v	TEST DATA AND REQUEST F	OR ALLOWABLE	(Test must be	after recover	y of total volume of lo	oad oil and mus	it be equal to or ex	cceed top allow-
7.	OIL WELL		able for this	depth or be fo	or full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test		Producing	Method (Flow, pump	, gas lijt, etc.) E	SAT'S PO	ا
				Carte a D		a have	Size	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
	Length of Test	Tubing Pressure		Casing P	ressure			
		Ott - Phile		Water - 3h	is.	Gan	MCF. ro.	
	Actual Prod. During Test	Oil-Bbls.			-	1 6		
				<u> </u>		₹ €		7
	GAS WELL				. –	1	D. C. C.	
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Co	ndensate/MMCF	Grav	y of Condensate	.e
							· · · · · · · · · · · · · · · · · · ·	
	Testing Method (pitot, back pr.)	Tubing Pressure		Casing P	ressure	Chok	e Size	
				_		<u> </u>		
Ξ 1 .	CERTIFICATE OF COMPLIAN	CE			OIL CONS	ERVATION	COMMEDIO	٧
				1		HLIR	O DOWN	19
			Oil Conservatio	" !! APPR	OVED			

Π.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	nestine	y) <u> </u>			
(Signature)					
S	upervisor,	Production	Records		
		(Tiela)			

BY.

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.