STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION

SANTA FF

FILE	P. O. BOX	2088
U.S.a.S.	SANTA FE, NEW I	MEXICO 8
LAND OFFICE		
TRANSPORTER OIL		
GAS	REQUEST FOR	AL LOWABL
OPERATOR .	AND	
PRORATION OFFICE	AUTHORIZATION TO TRANSPO	
1.	ACTIONIZATION TO TRANSFE	KI OIL AN
Operator		
El Daga Francis de Co	<u>.</u>	
El Paso Exploration Co	mpany	
Post Office Box 4289, F	armington, New Mexico 87	499
Reason(s) for filing (Check proper box)		Othe
New Well	Change in Transporter of:	ł
Recompletion	V 011 Dry 0	Gas
Change in Ownership		lensate
Change in Colorania		
If change of ownership give name		
and address of previous owner		
II. DESCRIPTION OF WELL AND	LEASE	
Lease Name	Well No. Pool Name, Including Form	nation
Chim1a	1 Chann Dalieta As	1
Shipley	1 Chacon Dakota As	sociated
Unit Letter 0 ; 800	Feet From The South Line	and 1
Line of Section 33 Town	nehip 24N Range	3W
III DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL O	246
Name of Authorized Transporter of Oil	or Condensate	Address (Give
Giant Refining Company		P. O. Bo
Name of Authorized Transporter of Cast	nghedd Gas Or Dry Gas X	Address (Give
El Paso Natural Gas Co	mpany	P. O. B
If well produces oil or liquids,		ls gas actuail
give location of tanks.	O ! 33 ! 24N 3W	
If this production is commingled with	h that from any other lease or pool, gi	ive comming
NOTE: Complete Parts IV and V	on reverse side if necessary.	
NOIL. Complete lans it and t	on reverse state ty necessary.	
VI. CERTIFICATE OF COMPLIAN	NCE	
VI. CERTIFICATE OF COMPLIA	1CE	
I hereby certify that the rules and regulatio	ns of the Oil Conservation Division have	APPROVE
been complied with and that the informatio	n given is true and complete to the best of	
my knowledge and belief.		BY
	1	
٨		TITLE
ρ ρ ρ .		
W. M. Aus	ا الدو	This f
- N Johnson		If this
Signal	W**,	well, this : tests taker
Drilling Clerk		
(Tui	•)	All se
April 1, 1984	11	Fill o
/Dat	•,	FIII 0

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

OIL CONSERVATION DIVISION

MEXICO 87501

ORT OIL AND NATURAL GAS

MAR3 COM	07 ₉₈₄	
~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	3 0/	

Lease No

Fee

1650 Feet From The , NMPM, Count

Address (Give address to which approved copy of this form is to be sent) P. O. Box 256, Farmington, New Mexico 87401
Address (Give address to which approved copy of this form is to be sent)

Kind of Lease

P. O. Box 4289 Farmington, New Mexico 8749 Is gas actually connected?

ive commingling order number:

OIL CONSERVATION

Other (Please explain)

This form is to be filed in compliance with RULE 1104.

SUPERVISOR DISTRICT #)3

If this is a request for allowable for a newly drilled or deepe: weil, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditi

Separate Forms C-104 must be filed for each pool in multi completed wells.

IV. COMPLETION DATA									
Designate Type of Completi	on – (X)	II Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hesty.	Diff. Res
Date Spudded	Date Compi. R	eady to Pr	rod.	Total Depti	1	<u>-i</u>	P.B.T.D.		<u> </u>
Elevations (DF, RKB, RT, GR, stc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations				1			Depth Casir	ng Sroe	
							ļ	•	
	T!	UBING, C	CASING, AN	D CEMENTI	NG RECORE	,			
HOLESIZE	CASING & TUBING SIZE		DEPTH SET			5.	SACKS CEMENT		
	 								
	 			<u> </u>					
	-			<u> </u>					
	1			<u> </u>			_i		
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOW	ABLE (T	est must be a ble for this de	fer recovery	of sosal volum (ull 24 hours)	e of load oil	and must be so	rual to or exce	ed top allo
Date First New Oil Run To Tanks	Date of Test			Producing Method (Flow, pump, gas lift, etc.)					
Length of Teet	Tubing Pressur			ļ		·			
		•		Casing Pres	ieme .	•	Choke Size		:
Actual Prod. During Test C	Oil-Bhis.	Oil-Bhis.		Water - Bbis.		Gas-MCF			
							1		
				·			-l		
GAS WELL	3 44								
Actual Prod. Test-MCF/D	Length of Test			Bbis. Conde	nsqte/MMCF		Gravity of C	ondensate	
Teeting Method (pitot, back pr.)	Tubing Pressure	-/	- 1						
	7.000	- (anse-1	-,	Casing Pres	eme (Epat-1	.a.)	Choke Size		
	<u> </u>			į			1		