## OIL CONSERVATION COMMISSION Angle DISTRICT

OIL CONSERVATION COMMISSION BOX 2088	DATE 8-2-77
SANTA FE, NEW MEXICO	RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX  NWU
Gentlemen:	
I have examined the application dated for the Cotton Petroleum Con Lease and and my recommendations are as follows:	uche #103 D-3-24N-4 i Well No. Unit, S-T-R
	Yours very truly,
	aR tendrick

## WALSH

PETROLEUM ENGINEERING RESERY IR STUDIES EVALUATIONS GEOLOGICAL STUDIES

EWELL N. WALSH, P.E.

## ENGINEERING & PRODUCTION CORPORATION

EXECUTIVE BLDG. - 413 W. MAIN P. O. BOX 254
FARMINGTON, NEW MEXICO

CONTRACT PUMPING DRILLING SUPERVISION WORKOVER SUPERVISION

LEASE MANAGEMENT

TELEPHONE 325-8203

July 27, 1977

Mr. J. D. Ramey, Secretary-Director New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Ref: Non-Standard Proration Unit
Cotton Petroleum Corp.
Apache No. 103
Unit D-Sec. 3-T24N-R4W, N.M.P.M.
Lindrith Gallup-Dakota, West
Oil Pool
Rio Arriba County, New Mexico
Jicarilla Contract No. 127

Dear Mr. Ramey:

This request for administrative approval of a non-standard proration unit for the above-referred-to well is being presented on behalf of the operator, Cotton Petroleum Corp. This request is being presented in accordance with the procedure set forth in Order R-4314.

The subject well is located 2000' from the North Line, 895' from the West line of Section 3-T24N-R4W, Rio Arriba County, New Mexico. See attached Well Location and Acreage Dedication Plat.

Due to the configuration of Section 3 and the location of the subject well it would be impossible to establish a 160-acre proration unit without having to exclude a portion of the Northeast Quarter of the section which is a legal subdivision.

Therefore, it is requested that the 225.3 acres included in the Northwest portion of Section 3-T24N-R4W be approved as a non-Standard Proration Unit for the above-referred-to well.

Copies of this request are being sent to the offset operators of Gallup-Dakota wells, as indicated on attached map by Certified Mail.

AUG 2 1977 OIL CON. COM. DIST. 3 -2-

Mr. J. D. Ramey
July 27, 1977
Re: Cotton Petroleum Corp.
Apache No. 103

Thank you for your cooperation and consideration in this matter.

Very truly yours,

Ewell N. Walsh, P. E.

President

ENW: 1t

Enclosure

cc:Cotton Petroleum Corporation w/encl.

USGS, Durango, Colorado w/encl.

NMOCC, Aztec, N.M.

Mr. C. A. Norman, Continental Oil Co., w/encl.

Mr. Ray Nordhausen, Northwest Production w/encl.

Mr. John Ahlm, EPNG, Farmington

## NEW MEXICO DIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C+102 Superaedea C+128 Effective 1-1-65

Control Petrolous Corporation Apache 103  Control Petrolous Sample Sampl			All distances must b	from the outer bo	underies of the S	ection.				
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1. Outline the acreage dedicated to the subject well by colored pencil or hachere marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?    Yea				<del></del>	iest from	the HC				
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COTTON PETROLEUM CORP.

APACHE NO. 103
2000'FNL, 895'FWL, Sec. 3-T24N-R4W
Rio Arriba County, N. M.