

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Contract No. 127	
2. NAME OF OPERATOR Cotton Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
3. ADDRESS OF OPERATOR 1660 Lincoln Street 2502 Lincoln Center Building Denver, Colo. 80264		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2000' FNL, 895' FWL		8. FARM OR LEASE NAME Apache	
14. PERMIT NO.		9. WELL NO. 103	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6877' GL, 6889' DF, 6890' KB		10. FIELD AND POOL, OR WILDCAT Lindrith Gallup- Dakota West	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3-T24N-R4W N.M.P.M.	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

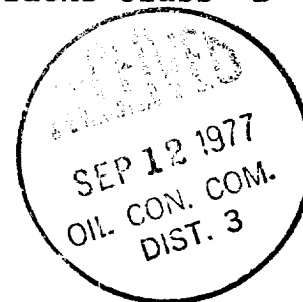
8-17-77 Spud Well.

8-19-77 T.D. 308'. Ran 7 jts., 8-5/8", 24.0 lbs., K-55 casing (289.76') set at 302.76' with 275 sacks Class "B" Cement with 2% CaCl and 1/4# Flocele per sack. Cement circulated. Pressure test with 500 psig Test OK.

9-3-77 T.D. 7570'. Ran 188 jts., 4 1/2", 10.50&11.60 lbs., S&LT&C, K-55 casing (7559.11') set at 7569.71' with:

FIRST STAGE: 500 sacks 50/50 Pozmix with 6 lbs. salt and 6 1/4 lbs. Gilsonite per sack. Calculated top of cement at 6000'.

SECOND STAGE: 300 sacks 65/35 Pozmix (12% Gel) with 6 1/4 lbs. Gilsonite per sack followed by 50 sacks Class "B" neat cement. Calculated top of cement at 2200'.



FOR: Cotton Petroleum Corporation

18. I hereby certify that the foregoing is true and correct

SIGNED

Ewell N. Walsh

President, Walsh Engineering
& Production Corp.

DATE 9-8-77

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

*See Instructions on Reverse Side

SEP 9 1977

U. S. GEOLOGICAL SURVEY