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OPERATOR	2
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.R.

I. Operator
Cotton Petroleum Corporation
Address
c/o Walsh Engineering & Production Corp. P.O. Box 254, Farmington, NM 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Apache	Well No. 103	Pool Name, Including Formation LindrithGallup-DakotWest	Kind of Lease State, Federal or Fee Indian	Jicarilla Contract No. 127
Location Unit Letter D ; 2000 Feet From The North Line and 895 Feet From The West Line of Section 3 Township 24N Range 4W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1702 Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990 Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 3	Twp. 24N	Rge. 4W	Is gas actually connected? No	When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8-17-77	Date Compl. Ready to Prod. 9-30-77		Total Depth 7570'		P.B.T.D. 7523'			
Elevations (DF, RKB, RT, GR, etc.) 6890'KB	Name of Producing Formation Gallup-Dakota		Top Oil/Gas Pay Gallup-6242' Dakota-7242'		Tubing Depth 7342'			
Perforations 6242'-6451', 7242'-7292' & 7356'-7460'					Depth Casing Shoe 7570'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		303'		275			
7-7/8"	4-1/2"		7570'		850			
	2-3/8"		7342'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-10-77	Date of Test 10-31-77	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hour	Tubing Pressure 125 psig	Casing Pressure 575 psig	Choke Size 3/4"
Actual Prod. During Test	Oil-Bbls. 151	Water-Bbls. -0-	Gas-MCF 430

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

FOR: Cotton Petroleum Corporation

Ewell N. Walsh, P.E.
President

(Title)

11-7-77

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 9 1977, 19

BY Original Signed by A. R. Kendrick

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.