Submit 5 Copies Appropriate District Office DISTRICT I P.O.Box 1980, Hobbs, NM 88240

DISTRICT II P.O.Drawer DD,Artesia,NM 88210

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 **Revised 1-1-89** at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.		- 1107140		CIE AITO IIA		-		
Operator	D 40003*			Well API No.				
APACHE CORPO	<u> JRATION</u>					PECAL INC.	A CONTRACTOR OF THE SECOND	
Address 1700 LINCOLN, SUITE 2000, DENVER, CO 80203								
Reason(s) for Filing (Check proper box) Other (Please explain) ANY ORGAN								
Change in Trasporter of								
Chance in Country Conjuntors Conjuntors Conjuntors								
If change of operator give name								
and address of previous operator _							***************************************	
II. DESCRIPTION OF WELL AND L Lease Name	Well No.	Pool Name	Includi	ng Formation	Kind of Lease	1	Lease No.	
APACHE	103 LINDRITH-G							
Location								
Unit Letter D:: 2000 Feet From The N Line and 895 Feet From The W Line								
Section 3 Township 24N Range 4W, NMPM, Rio Arriba County								
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form to be sent)								
Name of Authorized Transporter	of Oil 🗃 or Conder	nsate 🗆						
Giant Refining	of Cashinghand Con	S or Dry G	26 🔲	P. O. Box 256, Address (Give address)				
Name of Authorized Transporter of Cashinghead Gas or Dry Gas P. O. Box 4990, Farmington, I								
If well produces oil or liquids,	Unit Se	c. Twp.	Rge.	Is gas actually connecte		When ?	/ 14-	
give loction of tanks.	1					<u> </u>		
If this production is commingled with that from any other lease or pool, give commingling order number:								
IV. COMPLETION DATA	Oil We	eii Gas W	reli T	New Weil Workover	Deepen	Plug Back	Same Res'v Diff Res'v	
Designate Type of Completion	i		· !	New West Worksver		Tiug Dack	Jun Resv	
Date Spudded	Date Compl. Ready to Prod.			Total Depth		P.B.T.D.		
Elevations(DF,RKB,RT,GR, etc.) Name of Producing Formation				Top Oil/Gas Pay Tubing Depth				
Perforations				Depth Casing Shoe		g Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE CASING & TUBING SIZE			DEPTH S	ET	SACKS CEMENT			
	 	-		-				
						_		
V. TEST DATA AND REQUEST PO			<u> </u>	<u>.</u>				
OIL WEIL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be full 24 hours.)								
Date First New Oil Run to Tank	Date of Test			Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure			Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.		Gas-MCF		
GAS WEIL	<u>L</u>			<u>. </u>				
Actual Prod. Test-MCR/D	Length of Test			Bbls. Condensate/MMCF		Gravity of Condensate		
					The control of the co			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Date Approved JAN 1 0 1994								
is true and complete to the best of my knowledge and belief. Date Approved JAN 1 0 1994							JJ"	
Signature		-	PV -/ /					
JoAnn Smith Engineering Tech			By					
Printed Name	Title			Title	Title SUPERVISOR DISTRICT #3			
12-15-93	(303) 837-5000			_	July Burghinout States			

INSTRUCTIONS: This form is to be filed in compliance with Rul 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rul 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.