HO. OF COPIES RECI	LIVED	iS	
DISTRIBUTION			
SANTA FE			
FILE		LŻ	
U.\$.G.\$.		Ľ.	
LAND OFFICE			
TRANSPORTER	OIL	<u> </u>	
	GAS	1	
OPERATOR		2	ł
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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104				
Supersedes	Old	C-104	and	C-110
Effective 1.				

	SANTA FE		ALID	Effective 1-1-65
- -	FILE		AND	AC
F	U.\$.G.\$.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS
-	LAND OFFICE			
	TRANSPORTER OIL			
	GAS /			
ļ	OF ERRIOR			
1.	PRORATION OFFICE			
	Cotton Petroleur	r Corporation		
Ļ			incoln Street	
- 1	Address	nter Building, Denver		
L			Other (Please explain)	
	Reason(s) for filing (Check proper box)	Change in Transporter of:		
ļ	New Well &	Oil Dry Gas		į
ì	Recompletion	Casinghead Gas Condens	≒	
l	Change in Ownership	Casingheda Gas		
1	If change of ownership give name	·		
1	and address of previous owner			
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation Kind of Leas	Jicarilla contr.
Ī	Lease Name	19 So. Blance		or Fee Indian No. 127
	Apache	19 SO Brane	3 2.00	Indian ino iza
	Location	o Elando	700	The West
	Unit Letter M ; 790	Feet From The South Line	and 790 Feet From	The Web
		Oliv	W NMPM Rio	Arriba County
	Line of Section 3 Tow	mship 24N Range	4W , NMPM, K10	Alliba com,
			2	
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
	Name of Authorized Transporter of Oil	of condensate	, , , , , , , , , , , , , , , , , , , ,	
		inghead Gas or Dry Gas X	Address (Give address to which appro	ved copy of this form is to be sent)
	Name of Authorized Transporter of Cas		P.O. Box 990, Farmin	
	El Paso Natural Gas		Is gas actually connected?	<u> </u>
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	NO	Unknown
	give location of tanks.	<u>i </u>	<u> </u>	
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Designate Type of Completic		XXX	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	9-10-77	3012	3010
	7-4-77	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Pictured Cliffs	2897	2925
	6782 KB			Depth Casing Shoe
	Perforations 2897, 2898	1, 2900 , 2902 , 291	1', 2913', 2927',	3012
		*	84	1 3012
	2929 , 2931	1, 2900 , 2902 , 291 1, 2933 , 2983 & 29	84"	3012
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	
	HOLE SIZE 121/4	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
	HOLE SIZE 121/4	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 41/2	DEPTH SET	SACKS CEMENT
	ноLE SIZE 12½ 7-7/8	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4½ 1½ OP ALLOWARIE. (Test must be a	DEPTH SET 139 3012 2925 Utter recovery of total volume of load of	\$ACKS CEMENT 180 175
V.	HOLE SIZE 12½ 7-7/8 TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4½ 1½ OP ALLOWARIE. (Test must be a	DEPTH SET 139 3012 2925 ifter recovery of total volume of load of epth or be for full 24 hours)	SACKS CEMENT 180 175 Land must be equal to or exceed top allow-
V.	ноLE SIZE 12½ 7-7/8	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4½ 1½ OP ALLOWARIE. (Test must be a	DEPTH SET 139 3012 2925 Utter recovery of total volume of load of	SACKS CEMENT 180 175 Land must be equal to or exceed top allow-
V.	HOLE SIZE 12½ 7-7/8 TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 1-1/2 OR ALLOWABLE (Test must be a able for this de	DEPTH SET 139 3012 3012 fifer recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT 180 175 Land must be equal to or exceed top allow-
V.	HOLE SIZE 12½ 7-7/8 TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 1-1/2 OR ALLOWABLE (Test must be a able for this de	DEPTH SET 139 3012 2925 ifter recovery of total volume of load of epth or be for full 24 hours)	SACKS CEMENT 180 175 Land must be equal to or exceed top allow-
V.	HOLE SIZE 12½ 7-7/8 TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 1½ 1½ OR ALLOWABLE (Test must be a able for this de	DEPTH SET 139 3012 2925 differ recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	SACKS CEMENT 180 175 I and must be equal to or exceed top allow- lift, etc.) Choke Size
V.	HOLE SIZE 12½ 7-7/8 TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 1½ 1½ OR ALLOWABLE (Test must be a able for this de	DEPTH SET 139 3012 3012 fifer recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT 180 175 Land must be equal to or exceed top allow-
V	HOLE SIZE 12½ 7-7/8 TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 1-1/2 OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET 139 3012 2925 differ recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	SACKS CEMENT 180 175 I and must be equal to or exceed top allow- lift, etc.) Choke Size
V	HOLE SIZE 12½ 7-7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 1-1/2 OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET 139° 3012° 2925° Siter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	SACKS CEMENT 180 175 I and must be equal to or exceed top allow- lift, etc.) Choke Size
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