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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Cotton Petroleum Corporation	
Address 1660 Lincoln Street 2502 Lincoln Center Building, Denver, Colorado 80264	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Apache	Well No. 19	Pool Name, Including Formation So. Blanco P.C.	Kind of Lease Jicarilla State, Federal or Fee Indian	Lease No. contr. No. 127
Location				
Unit Letter M	790	Feet From The South	Line and 790	Feet From The West
Line of Section 3	Township 24N	Range 4W	NMPM,	Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	P.O. Box 990, Farmington, N.M. 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected?	When
	NO	Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XXX	XXX					
Date Spudded 7-4-77	Date Compl. Ready to Prod. 9-10-77	Total Depth 3012'	P.B.T.D. 3010'					
Elevations (DF, RKB, RT, GR, etc.) 6782'KB	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2897'	Tubing Depth 2925'					
Perforations 2897', 2898', 2900', 2902', 2911', 2913', 2927', 2929', 2931', 2933', 2983' & 2984'	Depth Casing Shoe 3012							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4	8-5/8"	139'	180					
7-7/8	4 1/2	3012'	175					
	1 1/4	2925'						

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL Flowing Pressure, Tbg-50 psig, Csg-300 psig

Actual Prod. Test-MCF/D 3/4 767, CAOF-839	Length of Test 3 hrs	Bbls. Condensate/MMCF ----	Gravity of Condensate ----
Testing Method (pitots, back pr.) Back Pressure	Tubing Pressure (Shut-in) 960	Casing Pressure (Shut-in) 975	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
For: Cotton Petroleum Corp.

Ewell N. Walsh, P.E., President  
(Signature)  
Walsh Engineering & Production Corp.  
(Title)  
September 27, 1977  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19 \_\_\_\_\_

BY Original Signed by A. R. Kendrick

TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.