

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 127

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Apache

9. WELL NO.

20

10. FIELD AND POOL, OR WILDCAT

So. Blanco P.C.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4-T24N-R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 6917', DF 6927', KB 6930'
2. NAME OF OPERATOR Cotton Petroleum Corporation		
3. ADDRESS OF OPERATOR 633 17th Street 1285 1st of Denver Plaza, Denver, Colo. 80202		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1075'FNL, 1450'FEL		

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-10-77 Spud well.

7-10-77 T.D. - 140'

Ran 4 jts, 8 5/8", 24.0 lb., K-55 casing (122.95') set at 133.95' with 130 sacks Class "B" Cement with 2% CaCl and 1/4 lb. Flocele per sack. Cement circulated. Pressure tested 500 lb. OK.

7-15-77 T.D. - 3275'

Ran 80 jts, 4 1/2", 10.50 lb., K-55 casing (3230.08') set at 3240.08' with 122 sacks 50/50 Pozmix. Calculated top of Cement 2100'.

For: Cotton Petroleum Corp.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ewell N. Walsh

TITLE

President, Walsh
Engr. & Prod. Corp.

DATE July 22, 1977

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE