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TRANSFORTER	GAS	1		
OPERATOR			-	
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Operator				
Cotton Petrole				
Address		,		
c/o Walsh Engi				

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE //	KEQUEST.	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65
	U.S.G.S.	4417110D174710V170 TD	AND	
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (	GAS
	OIL	1		
	TRANSPORTER GAS /	1		
	OPERATOR 2	1		
ı.	PRORATION OFFICE	1		
	Operator	-		
		eum Corporation		
	Address	AD 3 G D A	n ordi n	
		r.&Prod. Corp., P.O.		New Mexico 87401
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)	
	New Well XX	Oil Dry Go		
	Change in Ownership	Casinghead Gas Conder	<b>─</b>	
	Change in Cwilerentp[	Conden		
	If change of ownership give name			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including F	į.	Ultratitita I controld
	Apache	20 So. Blanco E	PicturedCliff State, Federa	Indian 127
	Location			_
	Unit Letter B : 107	Feet From The North Lin	ne and1450Feet From '	The <u>East</u>
	Line of Section 4 To	Oliv	lora mana pr	
	Line of Section 4 To	wnship 24N Range	4W , NMPM, Ri	o Arriba County
***	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	18	
111.	Name of Authorized Transporter of Oil		Address (Give address to which appro-	ved copy of this form is to be sent)
		_		
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas 🛣	Address (Give address to which appro-	ved copy of this form is to be sent)
	El Paso Natural G	as Company	P.O. Box 990, Farm:	ington, N.M. 87401
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who	
	give location of tanks.		NO	Unknown
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA			
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
		Date Compl. Ready to Prod.	XX Total Depth	P.B.T.D.
	7-10-77	9-6-77	3275°	3183*
	1 ' ' '		)4(5'	<u> </u>
	Elevations (DE RKR RT CR ata	Name of Producing Formation	Top Oil/Ggs Pgy	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay	Tubing Depth 3087
	6930 KB	Pictured Cliffs	3078	Tubing Depth 3087 * Depth Casing Shoe
	6930 KB	1	3078	3087
	6930 KB	Pictured Cliffs 096'-3108', 3115'-31	3078	3087 Depth Casing Shoe
	6930 *KB  Perforations 3078 *-3081 *, 3	Pictured Cliffs  096'-3108', 3115'-31  TUBING, CASING, AND CASING & TUBING SIZE	3078 19 <b>'</b>	3087 Depth Casing Shoe 3240 SACKS CEMENT
	6930 *KB  Perforations 3078 *-3081 *, 3  HOLE SIZE 12\frac{1}{4}"	Pictured Cliffs  096'-3108', 3115'-31  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8"	3078 19" CEMENTING RECORD DEPTH SET 134	3087 Depth Casing Shoe 3240 SACKS CEMENT 130
	6930 *KB  Perforations 3078 *-3081 *, 3	Pictured Cliffs  096'-3108', 3115'-31  TUBING, CASING, AND CASING & TUBING SIZE	3078 19* D CEMENTING RECORD DEPTH SET	3087 Depth Casing Shoe 3240 SACKS CEMENT
	6930 *KB  Perforations 3078 *-3081 *, 3  HOLE SIZE 12\frac{1}{4}"	Pictured Cliffs  096'-3108', 3115'-31  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4\frac{1}{2}"	3078 19' CEMENTING RECORD DEPTH SET 134 3240	3087 Depth Casing Shoe 3240 SACKS CEMENT 130
	6930 KB  Perforations 3078 -3081 , 3  HOLE SIZE 124" 7-7/8"	Pictured Cliffs  096'-3108', 3115'-31  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4\frac{1}{4}"	3078 19* D CEMENTING RECORD DEPTH SET 134 3240 3087	3087 Depth Casing Shoe 3240 SACKS CEMENT 130 122
v.	6930 KB  Perforations 3078 -3081 , 3  HOLE SIZE 124" 7-7/8"  TEST DATA AND REQUEST F	Pictured Cliffs  096"-3108", 3115"-31  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8"  4\frac{1}{4}"  OR ALLOWABLE (Test must be a	3078  19* CEMENTING RECORD DEPTH SET 134 3240 3087  Ster recovery of total volume of load oil	3087 Depth Casing Shoe 3240 SACKS CEMENT 130
v.	6930 KB  Perforations 3078 -3081 , 3  HOLE SIZE 124" 7-7/8"	Pictured Cliffs  096"-3108", 3115"-31  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8"  4\frac{1}{4}"  OR ALLOWABLE (Test must be a	3078 19* D CEMENTING RECORD DEPTH SET 134 3240 3087	3087* Depth Casing Shoe 3240*  SACKS CEMENT 130 122  and must be equal to or exceed top allow-
v.	6930 KB  Perforations 3078 -3081, 3  HOLE SIZE 124" 7-7/8"  TEST DATA AND REQUEST FOIL WELL	Pictured Cliffs  096'-3108', 3115'-31  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4\frac{1}{2}"  OR ALLOWABLE (Test must be a able for this de	3078  19*  DEPTH SET  134  3240  3087  Ster recovery of total volume of load oil epth or be for full 24 hours)	3087* Depth Casing Shoe 3240*  SACKS CEMENT 130 122  and must be equal to or exceed top allow-
v.	6930 KB  Perforations 3078 -3081, 3  HOLE SIZE 124" 7-7/8"  TEST DATA AND REQUEST FOIL WELL	Pictured Cliffs  096'-3108', 3115'-31  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4\frac{1}{2}"  OR ALLOWABLE (Test must be a able for this de	3078  19*  D CEMENTING RECORD  DEPTH SET  134  3240  3087  Ster recovery of total volume of load oil epth or be for full 24 hours)	3087* Depth Casing Shoe 3240*  SACKS CEMENT 130 122  and must be equal to or exceed top allow-
V.	6930 KB  Perforations 3078 -3081, 3  HOLE SIZE 124" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Pictured Cliffs  096'-3108', 3115'-31  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4½"  OR ALLOWABLE (Test must be a able for this de	3078  19*  DEPTH SET  134  3240  3087  Ster recovery of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas light of the state of the st	3087* Depth Casing Shoe 3240*  SACKS CEMENT  130  122  and must be equal to or exceed top allow- ft, etc.)  Choke Size
v.	6930 KB  Perforations 3078 -3081, 3  HOLE SIZE 124" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Pictured Cliffs  096'-3108', 3115'-31  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4½"  OR ALLOWABLE (Test must be a able for this de	3078  19°  DEPTH SET  134  3240  3087  Ifter recovery of total volume of load oll epth or be for full 24 hours)  Producing Method (Flow, pump, gas life)	3087 Depth Casing Shoe 3240 SACKS CEMENT 130 122 and must be equal to or exceed top allow-
v.	6930 KB  Perforations 3078 -3081 , 3  HOLE SIZE 12½" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test	Pictured Cliffs  096"-3108", 3115"-31  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8"  4½"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure	3078  19*  DEPTH SET  134  3240  3087  Ster recovery of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas light of the state of the st	3087* Depth Casing Shoe 3240*  SACKS CEMENT  130  122  and must be equal to or exceed top allow- ft, etc.)  Choke Size
v.	6930 KB  Perforations 3078 -3081, 3  HOLE SIZE 124" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Pictured Cliffs  096 -3108, 3115 -31  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8"  4½"  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	3078  19*  DEPTH SET  134  3240  3087  Ster recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure  Water-Bbls.	3087* Depth Casing Shoe 3240*  SACKS CEMENT  130  122  and must be equal to or exceed top allow- ft, etc.)  Choke Size
v.	6930 KB  Perforations 3078 -3081, 3  HOLE SIZE 124" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Flowing	Pictured Cliffs  096'-3108', 3115'-31  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8" 4-1/2"  OR ALLOWABLE (Test must be a able for this de able for this de la coll-Bble.  Pressure, Tbg-98psi	3078  19°  CEMENTING RECORD  DEPTH SET  134  3240  3087  Ster recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.	3087* Depth Casing Shoe 3240*  SACKS CEMENT  130  122  and must be equal to or exceed top allow- ft, etc.)  Choke Sale
	6930 KB  Perforations 3078 -3081, 3  HOLE SIZE 124" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  Actual Prod. Test-MCF/D	Pictured Cliffs  096 -3108 , 3115 -31  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8"  4½"  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Pressure, Tbg-98psi Length of Test	3078  19*  DEPTH SET  134  3240  3087  Ster recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure  Water-Bbls.	3087* Depth Casing Shoe 3240*  SACKS CEMENT  130  122  and must be equal to or exceed top allow- ft, etc.)  Choke Size
	6930 KB  Perforations 3078 -3081 , 3  HOLE SIZE 12¼" 7-7/8"  TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/D "-1360, CAOF-2481	Pictured Cliffs  096 -3108 , 3115 -31  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8"  11/2"  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Pressure, Tbg-98psi Length of Test 3 hrs	3078  19*  D CEMENTING RECORD  DEPTH SET  134  3240  3087  Ster recovery of total volume of load oil path or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  g, Csg-730psig  Bbls. Condensate/MMCF	3087* Depth Casing Shoe 3240*  SACKS CEMENT  130  122  and must be equal to or exceed top allow- ft, etc.)  Choke Sale
	6930 KB  Perforations 3078 -3081, 3  HOLE SIZE 124" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  Actual Prod. Test-MCF/D	Pictured Cliffs  096 -3108 , 3115 -31  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8"  4½"  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Pressure, Tbg-98psi Length of Test	3078  19°  CEMENTING RECORD  DEPTH SET  134  3240  3087  Ster recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.	3087* Depth Casing Shoe 3240*  SACKS CEMENT 130 122  and must be equal to or exceed top allow- ft, etc.)  Choke Sale  Gravity of Condensate
3/1	6930 KB  Perforations 3078 -3081 , 3  HOLE SIZE 124" 7-7/8"  TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Flowing  Actual Prod. Teet-MCF/D "-1360, CAOF-2481  Testing Method (pitot, back pr.) back pressure	Pictured Cliffs  096 -3108 , 3115 -31  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  1½"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Pressure, Tbg-98psi  Length of Test  3 hrs  Tubing Pressure(Shut-in)  1000	3078  19*  CEMENTING RECORD  DEPTH SET  134  3240  3087  Ster recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  g, Csg-730psig  Bbls. Condensate/MMCF  ————  Casing Pressure (Shut-in)  1030	3087* Depth Casing Shoe 3240*  SACKS CEMENT  130 122  and must be equal to or exceed top allow- fit, etc.)  Choke Size  3/4"
3/1	6930 KB  Perforations 3078 -3081 , 3  HOLE SIZE 12 1/4 " 7-7/8"  TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Flowing  Actual Prod. Test-MCF/D "-1360, CAOF-2481  Testing Method (pitot, back pr.)	Pictured Cliffs  096 -3108 , 3115 -31  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  1½"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Pressure, Tbg-98psi  Length of Test  3 hrs  Tubing Pressure(Shut-in)  1000	3078  19*  CEMENTING RECORD  DEPTH SET  134  3240  3087  Ster recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas life to be for full 24 hours)  Casing Pressure  Water-Bbls.  g, Csg-730psig  Bbls. Condensate/MMCF  ————  Casing Pressure (Shut-in)  1030  OIL CONSERVA	3087* Depth Casing Shoe 3240*  SACKS CEMENT  130  122  and must be equal to or exceed top allow- fit, etc.)  Choke Size  Choke Size  3/4"  ATION COMMISSION
3/1	6930 KB  Perforations 3078 -3081 , 3  HOLE SIZE 124" 7-7/8"  TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Flowing Actual Prod. Test-MCF/D "-1360, CAOF-2481  Testing Method (pitot, back pr.) back pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Pictured Cliffs  096 -3108 , 3115 -31  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4½"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bble.  Pressure, Tbg-98psi  Length of Test  3 hrs  Tubing Pressure (Shut-in)  1000  CE	3078  19*  CEMENTING RECORD  DEPTH SET  134  3240  3087  Ster recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  g, Csg-730psig  Bbls. Condensate/MMCF  ————  Casing Pressure (Shut-in)  1030	3087° Depth Casing Shoe 3240°  SACKS CEMENT  130 122  and must be equal to or exceed top allow- fit, etc.)  Choke Size  Choke Size 3/4"  ATION COMMISSION
3/1	6930 KB  Perforations 3078 -3081 , 3  HOLE SIZE 124" 7-7/8"  TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Flowing  Actual Prod. Test-MCF/D "-1360, CAOF-2481  Testing Method (pitot, back pr.) back pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to	Pictured Cliffs  096*-3108*, 3115*-31  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  44*  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Pressure, Tbg-98psi  Length of Test  3 hrs  Tubing Pressure(Shnt-in)  1000  CE  regulations of the Oil Conservation with and that the information given	3078  19*  D CEMENTING RECORD  DEPTH SET  134  3240  3087  Ster recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light or be for full 24 hours)  Casing Pressure  Water-Bble.  g, Csg-730psig  Bble. Condensate/MMCF  Casing Pressure (Shut-in)  1030  OIL CONSERVA  APPROVED	3087* Depth Casing Shoe 3240*  SACKS CEMENT  130  122  and must be equal to or exceed top allow- fi, etc.)  Choke Size 3/4"  ATION COMMISSION
3/1	6930 KB  Perforations 3078 -3081 , 3  HOLE SIZE 124" 7-7/8"  TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Flowing Actual Prod. Test-MCF/D "-1360, CAOF-2481  Testing Method (pitot, back pr.) back pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Pictured Cliffs  096*-3108*, 3115*-31  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4½"  OR ALLOWABLE (Test must be a able for this de able for this de laber of Test  Tubing Pressure  Oil-Bbls.  Pressure, Tbg-98psi  Length of Test  3 hrs  Tubing Pressure(Shut-in)  1000  CE  regulations of the Oil Conservation with and that the information given as best of my knowledge and belief.	3078  19*  CEMENTING RECORD  DEPTH SET  134  3240  3087  Ster recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas life to be for full 24 hours)  Casing Pressure  Water-Bbls.  g, Csg-730psig  Bbls. Condensate/MMCF   Casing Pressure (Shut-in)  1030  OIL CONSERVA  APPROVED  Original Signed by	3087* Depth Casing Shoe 3240*  SACKS CEMENT 130 122  and must be equal to or exceed top allow- fit, etc.)  Choke Size 3/4"  ATION COMMISSION  A. R. Kendrick
3/1	6930 KB  Perforations 3078 -3081 , 3  HOLE SIZE 124" 7-7/8"  TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  Actual Prod. Test-MCF/D "-1360, CAOF-2481  Testing Method (pitot, back pr.) back pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to show is true and complete to the	Pictured Cliffs  096*-3108*, 3115*-31  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4½"  OR ALLOWABLE (Test must be a able for this de able for this de laber of Test  Tubing Pressure  Oil-Bbls.  Pressure, Tbg-98psi  Length of Test  3 hrs  Tubing Pressure(Shut-in)  1000  CE  regulations of the Oil Conservation with and that the information given as best of my knowledge and belief.	3078  19*  D CEMENTING RECORD  DEPTH SET  134  3240  3087  Ster recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light or be for full 24 hours)  Casing Pressure  Water-Bble.  g, Csg-730psig  Bble. Condensate/MMCF  Casing Pressure (Shut-in)  1030  OIL CONSERVA  APPROVED	3087* Depth Casing Shoe 3240*  SACKS CEMENT 130 122  and must be equal to or exceed top allow- fit, etc.)  Choke Size 3/4"  ATION COMMISSION  A. R. Kendrick
3/1	6930 KB  Perforations 3078 -3081 , 3  HOLE SIZE 124" 7-7/8"  TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  Actual Prod. Test-MCF/D "-1360, CAOF-2481  Testing Method (pitot, back pr.) back pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to show is true and complete to the	Pictured Cliffs  096*-3108*, 3115*-31  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4½"  OR ALLOWABLE (Test must be a able for this de able for this de laber of Test  Tubing Pressure  Oil-Bbls.  Pressure, Tbg-98psi  Length of Test  3 hrs  Tubing Pressure(Shut-in)  1000  CE  regulations of the Oil Conservation with and that the information given as best of my knowledge and belief.	3078  19*  CEMENTING RECORD  DEPTH SET  134  3240  3087  Ster recovery of total volume of load oil epth or be for full 24 houre)  Producing Method (Flow, pump, gas light or be for full 24 houre)  Casing Pressure  Water-Bble.  g, Csg-730psig  Bble. Condensate/MMCF  Casing Pressure (Shut-in)  1030  OIL CONSERVA  APPROVED  Original Signed by  TITLE	3087* Depth Casing Shoe 3240*  SACKS CEMENT 130 122  and must be equal to or exceed top allow- fit, etc.)  Choke Size 3/4"  ATION COMMISSION  A. R. Kendrick
3/1	6930 KB  Perforations 3078 -3081 , 3  HOLE SIZE 124" 7-7/8"  TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/D "-1360, CAOF-2481  Testing Method (pitot, back pr.) back pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to the For: Cotton Petrol	Pictured Cliffs  096*-3108*, 3115*-31  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4½"  OR ALLOWABLE (Test must be a able for this de able for this de able for this de la company of the company	3078  19*  D CEMENTING RECORD  DEPTH SET  134  3240  3087  Ster recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light or be for full 24 hours)  Casing Pressure  Water-Bble.  g, Csg-730psig  Bble. Condensate/MMCF  Casing Pressure (Shut-in)  1030  OIL CONSERVA  APPROVED  Original Signed by  TITLE  This form is to be filed in a request for allow	3087* Depth Casing Shoe 3240*  SACKS CEMENT 130 122  and must be equal to or exceed top allow- fi, etc.)  Choke Size 3/4"  ATION COMMISSION  A. R. Kendrick  compliance with RULE 1104, wable for a newly drilled or despended
3/1	6930 KB  Perforations 3078 -3081 , 3  HOLE SIZE 124" 7-7/8"  TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  Actual Prod. Test-MCF/D "-1360, CAOF-2481  Testing Method (pitot, back pr.) back pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the For: Cotton Petrol	Pictured Cliffs  096*-3108*, 3115*-31  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4½"  OR ALLOWABLE (Test must be a able for this de la	3078  CEMENTING RECORD  DEPTH SET  134  3240  3087  Ster recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas like)  Casing Pressure  Water-Bbls.  G, Csg-730psig  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  1030  OIL CONSERVA  APPROVED  Original Signed by  TITLE  This form is to be filled in the signed by the seconds.	3087* Depth Casing Shoe 3240*  SACKS CEMENT 130 122  and must be equal to or exceed top allow- fit, etc.)  Choke Size 3/4"  ATION COMMISSION  A. R. Kendrick  compliance with RULE 1104.  wable for a newly drilled or deepened mied by a tabulation of the deviation
3/1	6930 KB  Perforations 3078 -3081 , 3  HOLE SIZE 124" 7-7/8"  TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  Actual Prod. Test-MCF/D "-1360, CAOF-2481  Testing Method (pitot, back pr.) back pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to above is true and complete to the For: Cotton Petrol  (Sign Ewell N. Walsh, P.E	Pictured Cliffs  096*-3108*, 3115*-31  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  442"  OR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de la company of the Compa	3078  19*  CEMENTING RECORD  DEPTH SET  134  3240  3087  Ster recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light or be for full 24 hours)  Casing Pressure  Water-Bble.  g, Csg-730psig  Bble. Condensate/MMCF  Casing Pressure (Shut-in)  1030  OIL CONSERVA  APPROVED  Original Signed by  TITLE  This form is to be filed in the signed by tests taken on the well in accounts.	3087* Depth Casing Shoe 3240*  SACKS CEMENT 130 122  and must be equal to or exceed top allow- fi, etc.)  Choke Size 3/4"  ATION COMMISSION  A. R. Kendrick  compliance with RULE 1104, wable for a newly drilled or despened inled by a tabulation of the deviation redance with RULE 111.
3/1	6930 KB  Perforations 3078 -3081 , 3  HOLE SIZE 124" 7-7/8"  TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  Actual Prod. Test-MCF/D "-1360, CAOF-2481  Testing Method (pitot, back pr.) back pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to above is true and complete to the For: Cotton Petrol  (Sign Ewell N. Walsh, P.E	Pictured Cliffs  096*-3108*, 3115*-31  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  442"  OR ALLOWABLE (Test must be a able for this de able for this de able for this de laber of Test  Tubing Pressure  Oil-Bbls.  Pressure, Tbg-98psi  Length of Test  3 hrs  Tubing Pressure(Shut-in)  1000  CE  regulations of the Oil Conservation with and that the information given the best of my knowledge and belief. eum Corporation  Allowall  Gaure)  ., President  tile)	3078  DEPTH SET  134  3240  3087  Ster recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light or be for full 24 hours)  Casing Pressure  Water-Bble.  G, Csg-730psig  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  1030  OIL CONSERVA  APPROVED  Original Signed by  TITLE  This form is to be filed in the sign of this is a request for allow well, this form must be accompated well as ections of this form must be accompated well as ections as expected well as ections as expected well as each as each as e	Depth Casing Shoe 3240*  SACKS CEMENT 130 122  and must be equal to or exceed top allow- fi, etc.)  Choke Size 3/4"  ATION COMMISSION  A. R. Kendrick  compliance with RULE 1104, wable for a newly drilled or despended nied by a tabulation of the deviation redance with RULE 111, list be filled out completely for allow- plia.
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3/4	HOLE SIZE  124" 7-7/8"  TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/D "-1360, CAOF-2481  Testing Method (pitot, back pr.) back pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the For: Cotton Petrol  (Sign Ewell N. Walsh, P.E.	Pictured Cliffs  096 -3108 , 3115 -31  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4½"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bble.  Pressure, Tbg-98psi  Length of Test  3 hrs  Tubing Pressure(Shnt-in)  1000  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief. eum Corporation  Accuracy  ., President  tile)  Prod. Corp.	3078  CEMENTING RECORD  DEPTH SET  134  3240  3087  Ster recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas like)  Casing Pressure  Water-Bbls.  General Pressure  Water-Bbls.  Casing Pressure  Water-Bbls.  Casing Pressure  Shut-in  1030  OIL CONSERVA  APPROVED  Original Signed by  TITLE  This form is to be filed in lif this is a request for allow well, this form must be accompated well, this form must be accompated well and the second of this form must be accompated well and the second of this form must be accompated well and the second of this form must be accompated well and the second of this form must be accompated well and the second of this form must be accompated well and the second of this form must be accompated well and the second of this form must be accompated well and the second of this form must be accompated well and the second of this form must be accompated well and the second of this form must be accompated well and the second of this form must be accompated well and the second of this form must be accompated well and the second of this form must be accompated well and the second of this form must be accompated well and the second of this form must be accompated well and the second of this form must be accompated well and the second of this form must be accompated well and the second of the second	Depth Casing Shoe 3240*  SACKS CEMENT 130 122  and must be equal to or exceed top allow- fi, etc.)  Choke Size 3/4"  ATION COMMISSION  A. R. Kendrick  compliance with RULE 1104, wable for a newly drilled or despened inled by a tabulation of the deviation redance with RULE 111, ist be filled out completely for allow- elia.