

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R8556.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR COTTON PETROLEUM CORPORATION						5. LEASE DESIGNATION AND SERIAL NO. Contract No. 127	
8. ADDRESS OF OPERATOR 2502 Lincoln Center Bldg. 1660 Lincoln St.						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1660'FSL, 1850'FEL At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME Apache	
14. PERMIT NO. _____ DATE ISSUED _____						9. WELL NO. 21	
15. DATE SPUDDED 7-17-77						10. FIELD AND POOL, OR WILDCAT So. Blanco P.C.	
16. DATE T.D. REACHED 7-21-77						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 4-T24N-R4W N.M.P.M.	
17. DATE COMPL. (Ready to prod.) 9-7-77						12. COUNTY OR PARISH Rio Arriba	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6789'D.F., 6790'KB						13. STATE N.M.	
19. ELEV. CASINGHEAD 6779'GR						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2880'-2926', Pictured Cliffs	
20. TOTAL DEPTH, MD & TVD 3052						25. WAS DIRECTIONAL SURVEY MADE No	
21. PLUG, BACK T.D., MD & TVD 3000						26. TYPE ELECTRIC AND OTHER LOGS RUN IES, CNL-FDL	
22. IF MULTIPLE COMPL., HOW MANY* _____						27. WAS WELL CORED No	
23. INTERVALS DRILLED BY _____						28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	Depth Set (MD)	Hole Size	Cementing Record	Amount Pulled	
8 5/8"	24.0	137'	12 1/4	150 Sxs	None		
4 1/2"	10.50	3039'	7 7/8	180 Sxs	None		
29. LINER RECORD						30. TUBING RECORD	
Size	Top (MD)	Bottom (MD)	Sacks Cement*	Screen (MD)	Size	Depth Set (MD)	Packer Set (MD)
None					1 1/4"	2903	
31. PERFORATION RECORD (Interval, size and number) 2880'-2882' 2892'-2894' 2900'-2902' 2916'-2926' 1 shot per foot				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) 2880'-2926' Amount and Kind of Material Used 51,620 gals water 60,000 lbs. sand			
33. PRODUCTION							
DATE FIRST PRODUCTION Waiting on pipeline		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut In	
DATE OF TEST 9-26-77	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. →	GAS—MCF. 3/4"-767 CAOF-873	WATER—BBL. -0-	GAS-OIL RATIO -
FLOW. TUBING PRESS. 50 psig	CASING PRESSURE 350 psig	CALCULATED 24-HOUR RATE →	OIL—BBL. -0-	GAS—MCF. 3/4"-767 CAOF-873	WATER—BBL. -0-	OIL GRAVITY-API (CORR.) -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut In pressure tbq.-925 psig, csg.-950 psig						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS FOR: COTTON PETROLEUM CORPORATION							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Ewell N. Walsh, P.E.		TITLE President, Walsh Eng. & Prod. Corp.				DATE 9-27-77	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH	
				Ojo Alamo	2247	2247
				Kirtland	2630	2630
				Fruitland	2720	2720
				PicturedCliffs	2875	2875