

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old Form C-104
Effective 1-1-55

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATOR	
PRODUCTION OFFICE	

I. OPERATOR
Operator
Amerada Hess Corporation

Address
Drawer D, Monument, New Mexico 88265

Reasons for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☒

Other (Please explain)

Effective 7-1-82

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>J. Apache "C"</u>	Well No., Pool Name, Including Formation <u>2 Basin Dakota</u>	Kind of Lease State, Federal or Fee <u>Federal</u>	Lease No.
Location Unit Letter <u>B</u> <u>890</u> Feet From The <u>North</u> Line and <u>1750</u> Feet From The <u>East</u> Line of Section <u>27</u> Township <u>24N</u> Range <u>5W</u> , NMPM, <u>Rio Arriba</u> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
<u>The Permian Corporation</u>	<u>Box 3119, Midland, Texas 79702</u>
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
<u>E.P.G.</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>B</u> Sec. <u>27</u> Twp. <u>24N</u> Rge. <u>5W</u> Is gas actually connected? <u>Yes</u> When <u>6-2-78</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Pool	Other
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, BAS, RT, GP, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or more than allowable for this depth or be for full 24 hours)

Date First New Oil Put To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. B. Fisher
(Signature)

Supv. Adm. Ser.
(Title)

6-21-82
(Date)

OIL CONSERVATION COMMISSION

JUN. 22 1982

APPROVED

Original Signed by CHARLES GHOLSON

BY

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #1

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled oil well, this form must be accompanied by a tabulation of the test data taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.