

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

Jic Contr. 13

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. Apache "C"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Otero Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 27, T24N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to change the location of a well.  
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED  
AUG 1 - 1985  
OIL CON. DIV  
DIST. 3  
RECEIVED  
JUL 22 1985

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amerada Hess Corporation

3. ADDRESS OF OPERATOR

Drawer D, Monument, New Mexico 88265

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

890' FNL & 1750' FEL

BUREAU OF LAND MANAGEMENT

14. PERMIT NO.

15. ELEVATIONS (Show whether at, on, or below surface)

6680' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Progress report

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

June 4, 1985 - Pulled 1-1/2" tbg., ran gauge ring & junk basket in 5-1/2" csg. to 6700' & set retrievable bridge plug in 5-1/2" csg. at 6015' isolating Dakota zone 5-1/2" csg. perf. fr. 6692' to 6727'. Dumped sand on top of bridge plug. Loaded 5-1/2" csg. w/2% KCl water & tested bridge plug w/500# press. Held OK. Ran strip log fr. 5800' to 5500' & perf. 5-1/2" csg. opposite Gallup zone fr. 5620' to 5630', 5640' to 5650' & fr. 5656' to 5666' w/2 SPF. Frac-ed Gallup zone thru 5-1/2" csg. perf. fr. 5620' to 5666' w/1800 bbls. 2% gelled KCl water & 100,000# 20/40 sand, w/additives. Flowed back water & sand. Ran 2-7/8" tbg. & checked top of sand inside 5-1/2" csg. at 5735'. Pulled & laid down rental 2-7/8" tbg. Picked up & ran 2-3/8" tbg., steam cleaned tbg. in process. Ran pump & rods, moved in pump unit & gas engine. Connected pump unit & gas engine. Attempted to pump. No results. Pulled rods & pump & hot oiled tbg. Re-ran pump & rods. Attempted to start pumping & found oil line leak at separator. Repaired same & attempted to pump. No results. Pulled rods, pump & tbg. & found mud anchor plugged w/paraffin. Re-ran tbg., pump & rods & started pumping load. Recovered load and resumed production pumping from Gallup zone 5-1/2" csg. perf. fr. 5620' to 5666'.

July 12, 1985 - Pulled rods & repaired pump.

July 17, 1985 - Pulled rods, pump & tbg. & cleaned out fill w/hydrostatic bailer fr. 5710' to 5882'. Re-ran tbg., pump & rods & resumed production.

Plan to make application to N.M.O.C.D. to down-hole commingle Dakota and Gallup production.

18. I hereby certify that the foregoing is true and correct

SIGNED

E.B. Fisher

TITLE Supv. Adm. Ser.

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE JUL 31 1985

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

Sam

\*See Instructions on Reverse Side