Form 3160-5 (November 1983) Formerly 9-331)	UNITED STA		SUBMIT IN TRIPI (Other instructions R verse side)	00 00	Budget Bureau Expires Augus LEAGE DESIGNATION	No. 1004-0135	
r (timerry 9,-331)	BUREAU OF LAND MA				CONTRACT 13		
SUN	DRY NOTICES AND R	EPORTS ON	WELLS	6.	IF INDIAN, ALLOTTS	S OR TRIBS NAME	
(Do not use this	form for proposals to drill or to d Use "APPLICATION FOR PERMI	more or plug back	to a different reservoi:	r. /	JICARILLA A	APACHE	
I. OIL GAR				7.	UNIT AGREEMENT N		
WELL WELL .	X OTHER			8. 1	FARM OR LBASE HA	MB	
AMERADA HESS	CORPORATION				J. APACHE	'C"	
3. ADDRESS OF OPERATOR DRAWER D. MO	ONUMENT, NEW MEXICO	88265			7 ·		
4. LOCATION OF WELL (Re See also space 17 belo	4	10. FIBLE AND POOL, OR WILDCAT					
At surface			ALLARD PICTU	N.K. AND			
6 890' FNL & 1	750' FEL				SURVEY OR AREA		
14. PERMIT NO.	15. BLEVATIONS (Show whether DF. RT	, QR. etc.)		COURTY OR PARISE		
	6680'	GR		R1	O ARRIBA	NM	
16.	Check Appropriate Box T	o Indicate Nat	ure of Notice, Repo	nt, or Other	Data		
и	OTICE OF INTENTION TO:			SUBSECUENT I	REFORT OF:		
TEST WATER SHUT-OF	·		WATER RHUT-OFF		repairing 1	<u> </u>	
PRACTURE TREAT SHOOT OR ACIDIZE	ABANDON*		PRACTURE TREATMES SHOOTING OR ACIDIZ		ALABRING C	11	
REPAIR WELL	CHANGE PLANS		(Other)	t resplies of m	uitiple completion	an Well	
(Other) FUTURE	PLANS COMPLETED OPERATIONS (Clearly ST	ate all pertinent d	Completion or	Recompletion	Report and Log to	Page.)	
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s. I hereby certify that f	the foregoing is true and correct				· · · · · · · · · · · · · · · · · · ·		
SIGNED Cuic.	Hans	TITLE SR.	PETROLEUM ENGII	NEER	DATE 10/	23/90	
(This space for Federa	al or State office use)						
APPROVED BY		TITLE		A	RPRO	VED	
CONDITIONS OF API		MMOC	D (NOV 0 5 19	3 90	
Word C-	104Ker DA	Instructions on		FOR	AREA MANA	GEH GEH	

Submet to Appropriate Dustrict Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

1. Outline the acreage de 2. If more than one lease 3. If more than one lease unitization, force-pooli Yes If answer is "no" list the this form if neccessary.	NORTH character formation ICTURED CLIFFS dicated to the subject well by	line and	Range 5V		"C"	County RIO AF	2
Una Letter Section B 27 Actual Footage Location of Well: 390 feet from the Graind level Elev. Pro 5680 P P 1. Outline the acreage de 2. If more than one lease unitization, force-pooli Yes If answer is "no" list the this form if neccessary. No allowable will be assi	NORTH character formation ICTURED CLIFFS dicated to the subject well by	line and	Range 5V	Ŋ			
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this form if neccessary. No allowable will be assi			of consolidation of con		reverse side of		
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