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DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
I RANSPORTER	OIL			
	GAS	1		
OPERATOR				
PROBATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE		AND	Supersedes Old C-104 and C-110 Effective 1-1-65			
i	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL O	GAS			
	TRANSPORTER OIL						
	GAS / OPERATOR						
I.	PRORATION OFFICE						
	Operator Mobil Producing Texas	Mobil Producing Texas & New Mexico Inc.					
	Address						
	9 Greenway Plaza, Sui		Other (Please explain)				
	New Well	Change in Transporter of:		tor name from Mobil Oil			
	Recompletion	Oil Dry Gas	=				
	Change in Ownership	Casinghead Gas Conden	(Effective	Date: 1-1-1980)			
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lease				
	Jicarilla Otero	5 Otero Gal	S	20202 (110)			
	Location						
	Unit Letter C; 840	Feet From The North Line	e and <u>1800</u> Feet From 1	rh• West			
	Line of Section 28 Tow	mahip 24-N Range	5-W , NMPM,	Rio Arriba County			
Ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S				
	Name of Authorized Transporter of Oil	cr Condensate	Address (Give address to which approv	,			
	Plateau, Inc.,	Inghedd Gasxxx or Dry Gas	Box 108 Farmingto	n. NM 87401 wed copy of this form is to be sent)			
	El Paso Natural Gas Com		Box 1492 E1 Paso, Is gas actually connected?	Texas 79978			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en .			
	If this production is commingled wit						
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations		<u> </u>	Depth Casing Shoe			
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT			
	NOCE SIZE						
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to of able for this depth or be for full 24 hours)				and must be equal to or expeed top allow-			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
				Gge • MCF			
	Actual Prod. During Test	Oil-Bhis.	Water - Bbis.	Gde - MCr			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
			APPROVED 19 19				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		By Original Signed by FRANK T CHAVEZ					
	above is true and complete to the best of my knowledge and belief.		1-8750 Oct 8 1	1-873. 04 2 1 2 1 2 1 2 1 3 1 3 1 3 1			
0			This form is to be filed in compliance with RULE 1104.				
	Authorized Agent (Title) October 31, 1979		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
			Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
		. 19/9	well name or number, or transpor	ter, or other such change of condition.			