

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 129

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Apache

9. WELL NO.

24

10. FIELD AND POOL, OR WILDCAT

So. Blanco P. C.

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA

Sec. 14-T24N-R4W

N. M. P. M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒  
WELL WELL OTHER

2. NAME OF OPERATOR

Cotton Petroleum Corporation

3. ADDRESS OF OPERATOR

1660 Lincoln Street

2502 Lincoln Center Bldg. Denver, Colorado 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

790'FNL, 790'FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6816'GR, 6827'DF, 6828'KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-1-77 PBTD 3011'

Perforations

2922' to 2929', 2931' to 2942', and 2963' to  
2967' with 1 shot per foot

Pad

5,000 gallons

Water

51,500 gallons

Sand

60,000 lbs.

Flush

2,500 gallons

Breakdown

2,800 psig.

Ave. treating press.

1,070 psig.

Max. treating press.

1,100 psig.

Ave. Injection Rate

42.0 BPM

Hydraulic Horsepower

1100 HHP

Instantaneous SIP

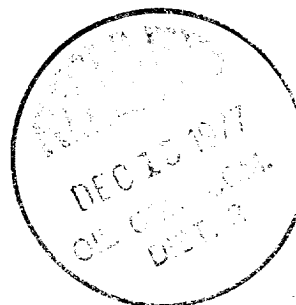
500 psig.

5 minute SIP

400 psig.

15 minute SIP

300 psig.



RECEIVED  
DEC 13 1977

For: Cotton Petroleum Corporation

GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct.

SIGNED

Ewell N. Walsh, P. E.

TITLE

President, Walsh Engr.

DATE

12/12/77

& Prod. Corporation

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

ST.