SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

ctions on

30 - 039 - 21507 5. LEASE DESIGNATION AND SERIAL NO.

| | (Other instruction |
|-------------------------|--------------------|
| UNITED STATES | reverse side) |
| ADTACHT OF THE INTERIOR | |
| | |

| DEPARTMENT OF THE INTERIOR | | | | | | 3. DEASE DESIGNATION . | , | |
|--|--|---------------------------------------|----------|---|---|--|----------------------------|--|
| GEOLOGICAL SURVEY | | | | | | NM 28714 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | | |
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK | | | | | | | | |
| TYPE OF WORK | 7. UNIT AGREEMENT NAME | | | | | | | |
| DRILI | LÖ | DEEPEN [| | PLUG BAC | ` | N/A | | |
| OIL WELL GAS WELL OTHER WILDCOT SINGLE ZONE ZONE | | | | | | 8. FARM OR LEASE NAME Federal (28714) | | |
| | | | | | | | | |
| TransOcean O | III, Inc. | | | | | 10 Tax 2 170 P000 (| DR WW.DCAT | |
| _ | ort location clearly and | Fannin, Ho | oustoi | n, Tx. 77002 ate requirements.*) | | TO HELD AND POOD | E- | |
| At surface 790 F | FNL & 790' FEL | of Section | 31, | T24N-R3W | | 11. SEC., T., R., M., OR AND SURVEY OR A | BLK. REA | |
| At proposed prod. zone | | | | | Sec. 31, T24N-R3W 12. COUNTY OR PARISH 13. STATE | | | |
| TOTAL NOT IN MILES AT | ND DIRECTION FROM NEAR | EST TOWN OR POS | T OFFICE | • | | | New Mexico | |
| . DISTANCE IN MILES A. | of Lindrith, N | lew Mexico | | | | Rio Arriba | I New Mexico | |
| PROPERTY PROPERTY | | | 16. NO | . OF ACRES IN LEASE | 17. NO TO | THIS WELL | | |
| LOCATION TO NEAREST PROPERTY OR LEASE LI | YU' TNL & | - 31 T24N- | | 385 | | 160 | | |
| (Also to nearest drlg. B. DISTANCE FROM PROPO | NE, FT. unit line, if any) Sec | R3W | 19. PR | OPOSED DEPTH | 20. RO | TARY OR CABLE TOOLS | | |
| 3. DISTANCE FROM PROPO TO NEAREST WELL, DR OR APPLIED FOR, ON THIS | | 1/A | 1 | 79001 | <u> </u> | Rotary | ORK WILL START* | |
| L. ELEVATIONS (Show whe | ther DF, RT, GR, etc.) | | | | | 0ct. 15, 1 | , . | |
| 3. | I | PROPOSED CASI | NG ANI | CEMENTING PROGR. | AM | | | |
| | SIZE OF CASING | WEIGHT PER I | FOOT | SETTING DEPTH | _ | QUANTITY OF CEMENT | | |
| SIZE OF HOLE | 9 5/8 ¹¹ | 36# | | 400' | _ 2 | 00 sx Cl "H" + | additives | |
| 12½11 | 5111 | 15.5# | # | | | To be determined after | | |
| 7 7/8'' | $\frac{52}{5^{11}}$ | 17# | | 0-3000' | 7 | evaluation of | caliper log | |
| Pleas | e review operat | ion plan f | or BO | P equipment and | d cire | culating medium | | |
| | | | | all like | PO CO | SEP 15 | 1977 AL SURVEY COLD. | |
| | BE PROPOSED PROGRAM: I o drill or deepen directiony. | f proposal is to donally, give pertin | leepen o | r plug bact give data on a on subsurface locations | and me | as red and true vertical of | lepths. Give blowo | |
| SIGNED SIGNED | M. Crews | | TITLE _ | Drilling Engine | er | PATE - C | | |
| (This space for Fe | deral or State office use) | | | APPROVAL DATE | | | 1077 | |
| PERMIT NO. | | | | APPROVAL DATE | | DATE | 7.121.6 | |
| APPROVED BY | ROVAL, IF ANY: | | TITLE _ | | | U. S. GEOLOGIA DURANGO | , colour ex | |

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator Federal (10256 1 TransOcean Oil, Inc. County Range Township Unit Letter Section Rio Arriba 3W **2**LN Actual Footage Location of Well: 790 line feet from the North 790 feet from the Dedicated Acresge: Pool Producing Formation Ground Level Elev: 160 Chacon-Dakota Oil Pool Acres Dakota 7269 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ X No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-<u>37.68.661</u> CERTIFICATION I hereby certify that the information contained herein is true and complete to the 7901 Drilling Engineer TransOcean Oil, Inc **C**ompany Date Sec 31 I hereby certify that the well location shown on this plat was plotted from field $^{\circ}$ notes of octual surveys made by me or Z under my supervision, and that the same is true and correct to the best of my knowledge and belief. Certificate Na. 3189.78

