DISTRIBUTION				1
2 % ₹	REQUEST	T FOS 188	CAMISSION LE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
13,	AUTHORIZATION TO TR	*** 818* - 1.2%	ND NATURAL G	
A GO OFFICE				
GAS CRATOR	_			
PORATION OFFICE				
A hil Producing TX.	& N.M. Inc.			
Greenway Plaza, Su	ite 2700, Houston, Texas	1 76 NO.	Elease explain)	
ery (day).	Change in Transporter of:			
You Whership X	Oil Dry G Casinghead Gas Conc.	*,	ective 1-1-	81
of ownership give name	Mobil-TransOcean Compa	iny 1,40 3 2	t City East	Bldg., Houston, Texas
		 _		77002
ON OF WELL AND	Well No. Pool Name, Including		Kind of Lease	20000 1101
	1 Chacon-Dako	ota	State, Federal	Federal 28714
· · · · · · · · · · · · · · · · · · ·	90 Feet Fr. Im The North Li	ine ar 790	Feet From T	he East
vetton 31 To	ownship 24N Range	3	MPM, Rio Ai	criba County
TION OF TRANSPOR	TER OF OIL AND NATURAL G		ess to which approv	ed copy of this form is to be sent)
au Inc.		1. 100	rmington NM	87401
Nortzed Transporter of Co		<u>P</u> = +92.		ed copy of this form is to be sent) 79978
ses oil or liquids,	Unit Sec. Twp. Rge. A 31 24N 30	To.	inected? Whe	n 1–30–78
	ith that from any other lease or pool,	, give sing a	order number:	1=30=76
ON DATA Type of Completi	on - (X)	Ne. 19 egs	ver Deepen	Plug Back Same Restv. Diff. Restv.
ile Symphaed	Date Compl. Ready to Prod.	Total De, th		P.B.T.D.
RKB, RT, GR, etc.,	Name of Producing Formation	The same Coa Pay		Tubing Depth
		· ·		Depth Casing Shoe
	TURING CASING AN			
SIZE	TUBING, CASING, AN	<u> </u>	H SET	SACKS CEMENT
		_ !		
		· · · · · · · · · · · · · · · · · · ·		
REQUEST F	OR ALLOWABLE (Test must be able for this d	after rome of the lepth of the		nd must be equal to or exceed top allow-
THE Run To Tanks	Date of Test	Pro i	Flow, pump, gas life	offil
e de la companya de l	Tubing Pressure	30 £ #\$	**************************************	Chole Size as
a	Oil-Bbis.			GG-MCFEG 2 1000
, • original control of the control				OIL CON GOM.
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Length of Test		MCF	DIST. 30M. Gravity Discondensate
back pr.)	Tubing Pressure (Shut-in)	,	out-is)	Choke Size
			00105014	TION COMMISSION
≠⊙; + 1 # COMPLIAN	CE	·		110N COMMISSION
for ne rules and	- 11	Original Signed by FRANK T. LHAVEZ		
nuate to the	e best of my knowledge and belief.	- Cright	SUPERVISOR DISTRICT	
				ompliance with RULE 1104.
(Signature)		w.	request for allowable for a newly drilled or deepened nust be accompanied by a tabulation of the deviation has well in accordance with Bull F 111.	
outh to be out (Title)		(to	he well in accordance with RULE 111. of this form must be filled out completely for allow- recompleted wells.	
Camber %, 1980		well	7 Sections I, II, III, and VI for changes of owner, ther, or transporter, or other such change of condition.	
(D)	••=/			be filed for each pool in multiply