P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Astonia, NM 88210

Santa Fe, New Mexico 87504-2088

See Instructions at Bottom of Page

DISTRICT III 1000 Rio Briscos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND MATURAL CAS											
I. TO TRANSPORT OIL AND NATURAL (II API No.			
Mobil Producing TX. & N.M. Address	Inc., Thr	u Its Age	nt M	obii Exp	N. & Prod.	. U.s. Inc.		1-2-1-1			
P.O. Box 633 Midland,	Texas 7	702									
Resecutes for Filing (Check proper box) Other (Please explain)											
New Well	Change in Transporter of: TO CHANGE OIL/O								ATHER TO	GARY	
Change in Operator				J E E.)	-90					
If change of operator give name and address of previous operator											
IL DESCRIPTION OF WELL	AND LE										
Lesse Name		Well No.	Pool N	ims, lactud	ing Formation	17.174		d of Lease e, Federal or Fe		esse No.	
Federal (28714)			<u>Ch</u>	acon-	Dakota				28	714	
Unit Letter A	:_ 790) t	Foot Fro	on The	N Lie	e and7	9.0	Feet From The	E	Line	
Section 31 Townshi	p 24N		Range	_3W	, N	мрм,	Rio A	rriba_		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		R OF OIL		NATU		- add		and many and all in			
Gary-Williams Energy Cor.						Address (Give address to which approved copy of this form is to be sent) Rep. Pl. 370 175+ 5+0 5200 Rep. (20 00000					
Name of Authorized Transporter of Casinghead Gas V or Dry Gas					Rep. P1., 370 17St. Ste. 5300, Den. CO. 80202 Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Ga	s Co.							Paso, T			
If well produces oil or liquids, nive location of tanks.	: :	:	wh.		is gas actuali	y connected?	Wh	a ?			
If this production is commingled with that	11675B				ine order sum						
IV. COMPLETION DATA	non my our	i mass or po	∞. , g, ··	· constituting	ing order adm			· · · · · · · · · · · · · · · · · · ·			
Designate Type of Completion	- (X)	Oil Well	G	es Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl	. Ready to P	rod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth						
Perforations					Depth Casing Shoe						
TUBING, CASING AND					CEMENTING RECORD						
HOLE SIZE						DEPTH SET			SACKS CEMENT		
											
											
											
V. TEST DATA AND REQUES OIL WELL (Test must be after re				l and must	be equal to or	exceed top all	lowable for th	is depth or be	or full 24 hou		
OIL WELL (Test must be after recovery of total volume of load oil and must Data First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
Leagth of Test	Tubing Pressure				Casing Pressure Do & C E W					E	
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gu-MCF1	1 1990		
GAS WELL											
ual Prod. Test - MCF/D Length of Test					Bbis. Conden	me/MMCF			OIL CON. DIV		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI OPERATOR CERTIFIC	ATE OF	COMBI	I A NT	~E	·	·					
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above					JUN 1 1 1990						
is true and complete to the best of my knowledge and belief.					Date Approved						
Thelen 122th						.,		(برندة	d.	/	
Signature SHIRLEY TOOD MORE EXPERIATION 2 PRODUCTION AND INC.					SUPERVISOR DISTRICT #3						
Pristed Name AD / SERT FOR SER					Title.						
Dete		Telepho	me No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each nool in multiply completed wells.