NO OF COMITY MICEIVED			
SANTA FI.			
FILE		1	 _
U.S.G.5,		İ	
LAND OFFICE			
IRANSPORTER	OIL	7	
	GAS		
OPERATOR		17	

10/16/78

(Date)

	DISTRIBUTION SARTA FI. FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS /	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND MISPORT OIL AND MATURAL G	Form C -104 Supersedes Old C-104 and C-1. Effective 1-1-65		
1.	PROPATION OFFICE					
	EL PASO NATURAL GAS CO.					
	BOX 289, FARMINGTON, NEW MEXICO					
	Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership	Change in Transporter of: Cil Dry Ga Casinghead Gas Conder	=			
	If change of ownership give name and address of previous owner					
I.,	DESCRIPTION OF WELL AND					
	CANYON LARGO	e Name Well No. Fool Name, Including Formation Kind of Lease No. CANYON LARGO UNIT 166 BASIN DAKOTA State, Federal or Fee E-191-37				
	Location	O Courth	1500	1.1		
	Unit Letter N ; 9(1)	-	te and 1500 Feet From T	he <u>Nest</u>		
Į	Line of Section 2 To	wriship 25N Range 61	N NMEW, Rio	Arriba County		
I.	DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Di	TER OF OIL AND NATURAL GA	Andress (Give address to which approv	ed copy of this form is to be sent;		
i	EL PASO NATUR	AL GAS CO.	BOX 289, FARMINGTON, N	EK MEXICO		
	Name of Authorized Transporter of Ca EL PASO NATUR		BOX 289, FARMINGTON.			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe			
į	<u> </u>	N 1 2 25N 16W th that from any other lease or pool,	give commingling order number:			
V. COMPLETION DATA Cil Weil Gas Well New Well Worksyer Deepen Flug Back Same Resty, Diff, Resty.						
	Designate Type of Completic	On $-(X)$ Date Compl. Ready to Prod.	X Tota: Depth	P.B.T.D.		
	5/11/78 Elevations (DF, RKB, RT, GR, etc.,	į.	·	75.15 '		
	Elevations (DF, RKB, RT, GR, etc.) 6674 CL	Name of Producing Formation Dak.	7.365.' Top 28/Gas Pay 7.084.'	Tubing Depth 7241!		
		5,7178,7185,7202,7214,725		Depth Casing Shoe		
		TUBING, CASING, AND	D CEMENTING RECORD	7363'		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	13 3/4"	9 5/8"	219'	224 cf.		
}	8 3/4"	2 3/8"	7363'	1239 cf. tubing		
į		1	1274	L. Cuoting		
	TEST DATA AND REQUEST FOR OIL WELL		fter recovery of total volume of load oil a epth or be for full 24 hours;	ind must be equal to or exceed top allow-		
1	Dute First New Cil Run To Tanks	V U.K.K.				
}	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Teet	Oil-Bbis.	Water - Bbls.	Gas-MCF		
Ì		<u> </u>				
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Ehut-in)	Choke Size		
I.	CERTIFICATE OF COMPLIAN	1727 CE	2572 OIL CONSERVA	TION COMMISSION		
		1 1 1 1 2 7 3				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19				
	above is true and complete to the best of my knowledge and belief.		BY See See See See See See See See See Se			
	TITLE					
	This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a tabulation of the de well, this form the well in accompanied with MULE 111.			able for a newly drilled or deepened		
-	(Signal	atwe)	well, this form must be accompartests taken on the well in accom-	nied by a tabulation of the deviation		
	Drilling Cler		All sections of this form mus	All sections of this form must be filled out completely for allowable on new and recompleted wells.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.