

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐  
2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR. ☐ Other ☐

RECEIVED

2. NAME OF OPERATOR  
Mesa Petroleum Co.

NOV 14 1986

3. ADDRESS OF OPERATOR  
P.O. Box 2009, Amarillo, Texas 79189

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1090' FNL & 790' FWL Sec. 23, 24N, 6W

At top prod. interval reported below

At total depth same

Recomp. date  
7/2/85

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

15. DATE SPUDDED 10/15/77 16. DATE T.D. REACHED 10/27/77 17. DATE COMPL. (Ready to prod.) 8/12/85 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)\* 6554' GL 19. ELEV. CASINGHEAD 6518'

20. TOTAL DEPTH, MD & TVD 6731' 21. PLUG, BACK T.D., MD & TVD 2600' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS X 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Pictured Cliffs 2088'-2108'

26. TYPE ELECTRIC AND OTHER LOGS RUN  
GR-Collar-CBL

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CASING RECORD	AMOUNT PULLED
10 3/4"	32.75#	305'		300 sx "B"	
4 1/2"	10.5#	6731'		485 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2087'	--

31. PERFORATION RECORD (Interval, size and number)

2088'-2108' (40 holes, 0.45" EHD,  
180° phase), 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2088-2108'	31,400 gals foam pad 40,000# 10/20 mesh sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
none		Plan TAA				SI	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→	10	1000		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

C-102

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Cathy Cummings*

TITLE Regulatory Clerk

DATE 8/12/85

BY

\*(See Instructions and Spaces for Additional Data on Reverse Side)