

Form approved.
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____ b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____ 2. NAME OF OPERATOR <u>Supren Energy Corporation</u> 3. ADDRESS OF OPERATOR <u>P. O. Box 808, Farmington, New Mexico 87401</u> 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1790' North line & 1785' East line.</u> At top prod. interval reported below <u>Same as above</u> At total depth <u>Same as above</u>		7. UNIT AGREEMENT NAME S. FARM OR LEASE NAME <u>Jicarilla "T"</u> 9. WELL NO. <u>19</u> 10. FIELD AND POOL, OR WILDCAT <u>South Blanco Pictured Cliffs</u> 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 12, T-25N, R-9W N.M.P.M.</u> 12. COUNTY OR PARISH <u>Rio Arriba</u> 13. STATE <u>New Mexico</u>			
		14. PERMIT NO. DATE ISSUED			
15. DATE SPUDDED <u>12/10/77</u>		16. DATE T.D. REACHED <u>12/14/77</u>			
17. DATE COMPL. (Ready to prod.) <u>January 19, 1978</u>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>6995 Gr.</u>			
19. ELEV. CASINGHEAD <u>6995</u>					
20. TOTAL DEPTH, MD & TVD <u>3475 ft. RKB</u>		21. PLUG, BACK T.D., MD & TVD <u>3448 ft. R.K.B.</u>			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <u>ROTARY TOOLS</u>			
		CABLE TOOLS <u>0 - 3475 ft.</u>			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>Pictured Cliffs 3366 to 3392</u>					
25. WAS DIRECTIONAL SURVEY MADE <u>NO</u>					
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Induction Electric and Compensated Density</u>					
27. WAS WELL CORED <u>NO</u>					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8"	20.0#	332	9-7/8"	124 cu. ft. Class "C"	None
3-1/2"	9.2#	3474	6-3/4"	100 cu.ft. 65/35/12 & 75 cu. ft. class "C"	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	TUBING RECORD
					SIZE 1-1/2
					DEPTH SET (MD) 3348
					PACKER SET (MD)
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number) Perf. 1 Size .44 bal @ 3366, 3368, 3370, 3372, 3374, 3376, 3378, 3380, 3382, 3384, 3386, 3388, 3390 & 3392 ft. A.K.B. Total of 14 Holes.					
			ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
			3366 - 3392	500 gals 7-1/2% HCL	
				40,900 Gals water and	
				40,000# 20-40 sand.	
32. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
					Shut-in
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
1/19/78	3	3/4"	→	0	56
WATER—BBL.	GAS-OIL RATIO				
0	0				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
98	346	→	-0-	1244	-0-
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
<u>Vented</u>					
34. LIST OF ATTACHMENTS					
I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
SIGNED <u>[Signature]</u> <u>Daryl D. Hosto</u>		TITLE <u>Area Superintendent</u>		DATE <u>FEB 24 1978</u>	

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			NAME	TOP		
FORMATION	TOP	BOTTOM		DESCRIPTION, CONTENTS, ETC.	MEAS. DEPTH	TRUE VERT. DEPTH
Base of Ojo Alamo		2950	Water			
Fruitland	3240		Water			
Pictured Cliffs	3308		Gas			