	DISTRIBUTION JANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C- Etlective 1-1-65 AS	
1.	OPERATOR PRORATION OFFICE			· · · · · · · · · · · · · · · · · · ·	
	Southern Union Explo	ration Company	•	-	
	Address	ite 400, Texas Federal B	Idg., Dallas, Texas 7520	02	
٠	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gus Condens	Change of operate	or and address. essway, Bldg. V, 5th Fl	
	If change of ownership give name Sand address of previous owner	UPRON Energy Corporation	Dallas, Texas 75231	essway, blug. V, scii i	
11.	DESCRIPTION OF WELL AND I Legae Name Jicarilla "K" Location	19 South Blanco Pi	ctured Cliffs State, Fodera	Indian j 110	
	Unit Letter <u> </u>	Feet From The North Line	and 1785 Feet 7 rom 1		
	Line of Section 12 Tow	nship 25N - Bange	5W , NMPM,	Rio Arriba County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate A Box 108, Farmington, NM 87401 Name of Authorized Transporter of Casinghed Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghed Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Gas Company of New Mexico First International Bldg., Dallas, TX 75202			87401 ped copy of this form is to be sent) g., Dallas, TX 75202	
	If well produces oil or liquids, give location of taries. G 12 25N 5W				
ıv.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	New Well Workover Deepen	Plug Buck 'Same nes'v. Diff. Res'	
	Designate Type of Completio	n — (X) Gas Well	New Well Workover Deepen	1 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tuking Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD '				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			!	1	
				1	
v.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Cil Run To Tanks Date of Test Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours. Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Preseure	Casing Pressure	Choke Size	
	Actual Prod. During Test	CII-Bbis.	Water-Bble.	Ges-MCF	
	GAS WELL	Length of Test	j Bbis. Compensore/MMCF	Gravity of Congrisate	
	Actual Prod. Tool-MCF/D			Shair-5ite	
٠	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)		
VI.	CERTIFICATE OF COMPLIANCE	C E	OIL CONSERVA	ATION COMMISSION	
•	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by FRANK T. CHAVEZ		
:			TITLE	SUPERVISOR DISTRICT # 3	
				compliance with MULE 1104.	
		(Silvoine)		If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
. :	Drilling & Production Engineer		All sections of this form must be filled out completely for allo able on new and recompleted wells.		
	. 13/	20/80	Fill out only Sections I, I well name or number, or transpor	II. III, and VI for changes of owner or other such change of condities	
	. [De		Faranta Fame Cally min	es he filed for each most to multi-	