

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-28715

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Odessa Natural Corporation Att: John Strojek

3. ADDRESS OF OPERATOR

P.O. Box 3908, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790'FSL, 1,650'FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Little Federal 32

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Chacon Dakota
Associated Oil Pool

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 32-T24N-R3W
NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7,144'GL, 7157'DF, 7158'KB

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached

For: Odessa Natural Corporation

18. I hereby certify that the foregoing is true and correct.

SIGNED

Ewell N. Walsh, P.E.

President, Walsh Engineering
& Production Corp.

DATE May 2, 1978

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 10 1978

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANCO, COLO.

ODESSA NATURAL CORPORATION
LITTLE FEDERAL 32, NO. 2
NM-28715

PBTD

First Stage: 7,462'
Perforations: 7,320'-7,334',
2 shts per foot

Sandwater Fracture

Pad	9,898 gallons
Water	40,000 gallons
Sand	40,000 lbs.
Flush	4,898 gallons
Breakdown Press.	3,500 psig.
Ave. Treating Press.	2,750 psig.
Max. Treating Press.	2,900 psig.
Ave. Injection Rate	45.0 BPM
Hydraulic Horsepower	3,033 HHP
Instantaneous SIP	1,500 psig
5 Minute SIP	1,300 psig.
10 Minute SIP	1,200 psig.
15 Minute SIP	1,100 psig.

Second Stage:

Temporary Bridge Plug 7,300'
Perforations: 7,200'-7,241 & 7,252'-
7,262; 1 sht. per foot

Sandwater Fracture:

Pad	9,875 gallons
Water	80,000 gallons
Sand	80,000 lbs.
Flush	4,875 gallons
Breakdown Press.	None psig. pump in 800 psig
Ave. Treating Press.	3,000 psig.
Max Treating Press.	3,150 psig.
Ave. Injection Rate	50.0 BPM
Hydraulic Horsepower	3,616 HHP
Instantaneous SIP	1,700 psig.
5 Minute SIP	1,400 psig.
10 Minute SIP	1,300 psig.
15 Minute SIP	1,200 psig.