Form C-104 Revised 10-1-78

STATE OF NEW MEXICO SY AND MINERALS DEPARTMENT

MOT AND IVIIINER	IALS L	JEPA	171
90. 0º (0P)(8 BFC)		T	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	DIL		
	GAE		
OPERATOR			
PROBATION OF	ICE		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						
El Paso Exploration Co	ompany					
Address				····		
Post Office Box 4289,	-					
Reason(s) for filing (Check proper box)		Other (Please	explain)			
Recompletion						
Change in Ownership	Casinghead Gas Conde	≒ 1				
						
If change of ownership give name and address of previous owner	ŧ		·			
Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease		Lease No.	
Little Federal 32	2 Chacon Dakota	Associated	State, Federa	or Fee	NM 28715	
Location Unit Letter 0 ; 790	Feet From The South Lin	ne and 1650	Feet From '	_{The} East		
	vnship 24N Range	3W , NMPM	_	Rio Arriba	County	
DEGLOS ATION OF TRANSPORT	TER OF OH AND MARKINAL CA					
Name of Authorized Transporter of Oil Plateau, Inc.		Address (Give address			m is to be sent)	
Name of Authorized Transporter of Cas	f Authorized Transporter of Casinghead Gas 🔼 💮 or Dry Gas 🦳		Box 159, Bloomfield, NM 87413 Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas Company Unit Sec. Twp. Rge.		PO Box 4289, Farmington, NM 87499			
If well produces oil or liquids, give location of tanks.	O 32 24N 3W	Is gas actually connected? When				
If this production is commingled wit. COMPLETION DATA	th that from any other lease or pool,	give commingling order	number:			
	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Sam	e Res'v. Diff. Res'v.	
Designate Type of Completio	on — (X)					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	 	Tubing Depth		
Perforations	<u> </u>			Depth Casing Sho	D8	
	TUBING, CASING, AND	CEMENTING RECOR	D			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
				<u> </u>		
. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volu	me of load oil	and must be equal t	to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours Producing Method (Flow	-	(t, etc.)		
Length of Test	Tubing Pressure	Casing Pressure		Chore Size		
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		Gas - MCF		
GAS WELL						
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-	-in)	Choke Size		
. CERTIFICATE OF COMPLIANC	E	OIL C	DNSERVAT	TON DIVISION		
I hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED			, 19	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY DEPUTY OF G CAS HIS PECTOR, DIST. #3				
		DEPUTY ON.	L 645 1952	ECTOR, DIST. #3		
p p		1 t				
A. B. Duce	y , j			compliance with		
(Signal		well this form must	be accompa	nied by a tabulat:	drilled or deepened ion of the deviation	
· ·	Drilling Clerk tests taken on the well in accordance with RULE 111. All sections of this form must be filled out complete		E 111.			
Dialiting Oldin	,		MI	at he filled are a		
(Title			this form mu completed we	at be filled out collis.		
		All sections of able on new and rec	completed we	lls.	changes of owner.	
(Titl	le)	All sections of able on new and rec Fill out only S well name or number	completed we sections I, II , or transport	lls. . III. and VI for er, or other such o	changes of owner.	