

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Cotton Petroleum Corporation Att: Mr. Frank Hiestand		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
3. ADDRESS OF OPERATOR 1660 Lincoln Street 2502 Lincoln Cneter Building Denver, Colorado 80264		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2040'FNL, 945'FEL		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 106	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7008'GL, 7019'DF, 7020'KB		10. FIELD AND POOL, OR WILDCAT Lindrith Gallup-	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Dakota West Sec. 1-T24N-R4W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1-09-78 Spud well.
1-09-78 T.D. 352'. Ran 8 jts., 8 5/8", 24.0 lbs., K-55 casing (323') set at 335' with 300 sacks Class "B" Cement with 3% CaCl and 1/4 lb. Flocele per sack. Cement circulated. Pressure test with 500 psig. Test OK.
1-27-78 T.D. 7860'. Ran 239 jts., 4 1/2", 10.50 & 11.60 lbs., S<&C, K-55 casing (7825') set at 7836' with:
FIRST STAGE: 500 sacks 50/50 Pozmix with 6 lbs salt and 6 1/4 lbs Gilsonite per sack. Calculated top of cement at 6000'.
SECOND STAGE: 400 sacks 65/35 Pozmix (12% gel) with 6 1/4 lbs. Gilsonite per sack followed by 50 sacks Class "B" neat cement. Calculated top of cement at 2600'.
Stage cementing tool at 4486'.

For: Cotton Petroleum Corporation

18. I hereby certify that the foregoing is true and correct
SIGNED Ewell N. Walsh, P.E. TITLE President, Walsh Engineering & Production Corp. DATE February 3, 1978
(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE