DIST CHAITION			5	
SANTA FE		1		
FILE		17		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	1		
OPERATOR				
TION OFFICE				

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-
FILE /		AND	Ellective 1-1-65
LAND OFFICE	AUTHORIZATION TO TE	RANSPORT OIL AND NATURA	L GAS
	<del>  </del>		() N /-
TRANSPORTER GAS		•	12 10
THE RATOR			. 10.
FOR SETION OFFICE			•
1 At	P + 1:	1	l.
Address	Petroleum In Center Bly box; Change in Transporter of:	CORPORATIO	) N
2502 LINCA	In Contrac RIV	- 1160 8	=100
Reason(s) for filing (Check proper	boxi	Other (Please explain)	ST. LENUET CO10
New Well	Change in Transporter of:	,,	
Recompletion	Oil Dry C	!	
Change in Ownership	Casinghead Gas Cond	ensate 🗌	
If change of ownership give nam	ie		
and address of previous owner_			
DESCRIPTION OF WELL, AS			
Lease Name	Well No. Pool Name, Including	Formation Dakato Kind of Le	case ficarilla Charract
Location	104 LINDrith-X	GAllup West State, Fed	eral of Fee IN d, AN # 127
Location . D	700°	~2.1	
Unit Letter;;	Feet From The South Li	ine and 790 Feet Fro	m The CAS
Line of Section	Township 2 1/ h/ 1/-	4R NMPM. RA	1
Line of Section	Township 24 North Range	4/ , NMPM, 10	HrribA County
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AC	
Name of Authorized Transporter of	Cil 🔀 or Condensate 🗌	Address (Give address to which app	proved copy of this form is to be sent)
Permian Con Name of Authorized Transporter of	Doration	PA BOX 1702 E	20m 100 400 MM 87411
		Address (Give address to which app	Grming fon N.M. 87401 proved copy of this form is to be sent)
EL PASO NAT	- BAS Co.	P.O. Box 990 F	Armination N.M. 87401
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When ,
give location of tanks.	P 3 24N 4W	<u>Yes</u>	7/18/78
If this production is commingled	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			
Designate Type of Comple	etion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Oiff, Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12-10-77	1-7-72		•
12-10-77 Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	7476 K. 8. Top Oil/Gas Pay	7408 K.
68/0 Dr. 6822 x: 8	Dakato	DAKATO 7/32	7106 K. B.
Perforations	-	DANA, O 1, C-	Depth Casing Shoe
7431-7207.	7239-7340 (gras	a interpret)	
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	85/8	336	- 200
7 7/8	41/2	7472	350
23/8		7/06	
<del></del>	<del></del>	<u> </u>	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load of	il and must be equal to or exceed top allow:
OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours)  Producing Method (Flow, pump, gas	lift, etc.)
6-9-78	7-13-78		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 his	75		24/60/
Actual Prod. During Test	CII-Bbls.	Water - Bbis.	Gae-MCF
	84	0	147
gas well			/ b
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Candenagte
		Committee of Manor	O. GATTANA COMMENSATE
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in):	Choke Size
• •		,	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
CERTIFICATE OF COMPILIA	NCE	OII CONSERV	ATION COMMISSION
heraby cartify that the rules and	d regulations of the Oil Conservation	H APPROVED	1 6 1978
Commission have been complied	with and that the information given	Original Signed	⊌, A. E. Kendrick
bove is true and complete to t	he best of my knowledge and belief.	BY	

This form is to be filed in compliance with RULE 1104.

SUPERVISOR FIST. 38

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Renerate Forms C-104 must be filed for each pool in multiply