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Appropriate District Office
DISTRICT I
P.O.Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See instructions at Bottom of Page

**OIL CONSERVATION DIVISION** DISTRICT II P.O.Drawer DD,Artesia,NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.					· <del>·</del>		
Operator ADACLIE CODDO	OD ATTONI		Well API No.				
APACHE CORPORATION  Address							
1700 LINCOLN, SUITE 2000, DENVER, CO 80203							
Reason(s) for Filing (Check proper box)  Other (Please explain)							
Change in Trasporter of:  Recompletion Oil Dry Gas Effective 01-01-94							
Change in Operator Cas	OIL CON. DIV.						
Change in Operator Casinghead Condensare DIST. 3							
and address of previous operator II. DESCRIPTION OF WELL AND L	PASP		<del></del>		<del></del>		· ·
Lease Name	Well No.	Pool Name, Includi	- <u>1</u>		Lease No.		
APACHE	104	LINDRITH-G	ALLUP DAK.	State, Federal o	r Fee 127		
Location  Unit Letter P : 790 Feet From The S Line and 790 Feet From The E Line							
Section 3 Township 24N Range 4W NMPM, Rio Arriba County							
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
Name of Authorized Transporter of Oil or Condensate:							
Giant Refining  P. O. Box 256, Farmington, NM: 87499  Name of Authorized Transporter of Cashinghead Gas ■ or Dry Gas □ Address (Give address to which approved copy of this form to be sent)							
Name of Authorized Transporter of Cashinghead Gas or Dry Gas  Address (Give address to which approved copy of this form to be sent)  El Paso Natural Gas P. O. Box 4990, Farmington, NM 87401							
If well produces oil or liquids,	Unit   Se	c.   Twp.   Rge.	Is gas actually connec		When ?	7.19-	
give loction of tanks.	1 1				1	<u> </u>	
If this production is commingled with that from any other lease or pool, give commingling order number:							
IV. COMPLETION DATA	Oil We	ell Gas Well	New Well Workove	r Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)		 	 	! <del> </del>	 _ <u></u>	l L
Date Spudded Date Compl. Ready to Prod.			Total Depth		P.B.T.D.		
Elevations(DF,RKB,RT,GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
Perforations Perforations	Do		Depth Casin	Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD							
HOLE SIZE	CASING & T	UBING SIZE	DEPTH SET		SACKS CEMENT		
							·
					<del> </del>		<del> </del>
V. TEST DATA AND REQUEST PO						c =	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be full 24 hours.)							
Date First New Oil Run to Tank				roducing Method (Flow, pump, gas lift, etc.)			77.04
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas-MCF		
GAS WELL							
Actual Prod. Test-MCR/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE:  OIL CONSERVATION DIVISION  I hereby certify that the sules and regulations of the Oil Conservation							
I hereby certify that the rules and Division have been compiled with is true and complete to the best of	Date Approved JAN 1 0 1994						
Signature	WILL THE	<u></u>	-   <sub>D.</sub> ,			<b>1</b> .	
Signature  JoAnn Smith Engineering Tech			By				
Printed Name				Title SUPERVISOR DISTRICT 43			
12-15-93	(30	03) 837-5000	-				

INSTRUCTIONS: This form is to be filed in compliance with Rul 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rul 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.