

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 129  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Apache

9. WELL NO.

105

10. FIELD AND POOL, OR WILDCAT  
Lindrith Gallup-  
Dakota West

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec. 24-T24N-R4W

N.M.P.M.

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

1. OIL ☒ GAS ☐ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

Cotton Petroleum Corporation Att: Mr. Frank Hiestand

3. ADDRESS OF OPERATOR

1660 Lincoln Street  
2502 Lincoln Center Building Denver, Colorado 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

800' FNL, 990' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6877' GL, 6888' DF, 6889' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

(Other)

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-26-77 Spud well.

12-27-77 T.D. 347'. Rand 8 jts., 8 5/8", 24.0 lbs., K-55 casing (328') set at 340' with 300 sacks Class "B" Cement with 2% CaCl and 1/4 lb. Flocele per sack. Cement circulated. Pressure test with 500 psig. Test OK.

1-08-78 T.D. 7500'. Ran 233 jts., 4 1/2", 11.60 lbs., S&LT&C, K-55 casing (7458') set at 7469' with:  
FIRST STAGE: 400 sacks 50/50 Pozmix with 6 lbs. salt and 6 1/4 lbs. Gilsonite per sack. Calculated top of cement at 6000'.

SECOND STAGE: 350 sacks 65/35 Pozmix (12% gel) with 6 1/4 lbs. Gilsonite per sack followed by 50 sacks Class "B" neat cement. Calculated top of cement at 2600'.  
Stage cementing tool at 4044'.

FOR: Cotton Petroleum Corporation

18. I hereby certify that the foregoing is true and correct

President, Walsh Engineering

SIGNED

Frederic N. Walsh, P.E.

TITLE & Production Corp.

DATE Feb. 3, 1978

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

FEB 8 1978  
OIL CON. COM.  
DIST. 3