SIZE OF HOLE

9-7/811

6-3/4"

SIZE OF CASING

4-1/2*

SUBMIT IN TRIPLICATE*

Form approved.

(Other instructions on

Budget	Bureau	No.	42-R1425.			
~ ·		<i>_</i> .				

	F THE INTERIOR	ide)	30 - 0 = 5. LEASE DESIGNATION	39-21590
	AL SURVEY		Contract H	
APPLICATION FOR PERMIT TO	DRILL, DEEPEN, OR PLUG E	3ACK	6. IF INDIAN, ALLOTTE	
1a. TYPE OF WORK DRILL	DEEPEN 🗌 PLUG BAG	ск 🗌	7. UNIT AGREEMENT N	
b. TYPE OF WELL OIL GAS WELL OTHER	SINGLE MULTIP	LE	S. FARM OR LEASE NA	ME
2. NAME OF OPERATOR	ZONE A ZONE		Jicarilla	aKu
Suprem Emergy Gesperation 3. Address of Operator	9. WELL NO. 20			
P.O. Box 808, Farmington, 4. LOCATION OF WELL (Report location clearly and in ac			10. FIELD AND POOL, C	
At surface 940 Peet from the Borth line At proposed prod. zone Some as all	and 1890 fact from the Bes	t line	11. SEC., T., R., M., OR AND SURVEY OR A	BLK. 23 4, R- 5 v
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*			12. COUNTY OR PARISH	13. STATE
5.5 Kiles Northwest of Ojito,			Rio Arriba	New Mexico
15. DISTANCE FROM PROPOSED 100 100 100 100 100 100 100 100 100 10	16. NO. OF ACRES IN LEASE 18-11-		of acres assigned His Well 159.51	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2440	19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS ROTARY		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)		<u>·</u>	Jenuary 15,	
23. PPOP	OSED CASING AND CHMPNTING DDOCD	136		

SETTING DEPTH

3325

This well will be drilled and completed in the Pictured Cliffs formation. After pipe is set and commuted the pipe will be perforated, then the well will be sand water fraced to stimulate production. 1-1/2" Tubing will be set at approximately 3300 feet.

WEIGHT PER FOOT

26.40

10.50

E DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any $\overline{24}$. Oct. 27, 1977 (This space for Federal or State office use) PERMIT NO. APPROVAL BATE APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY: 007 2 8 1977

*See Instructions On Reverse Side

QUANTITY OF CEMENT

100 cu. ft.

760 eu. ft.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

★ U.S. GOVERNMENT PRINTING OFFICE: 1974-781-025/VIII-239

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Lease

Operator

SCALE-4 INCHES EQUALS 1 MILE

SAN JUAN ENGINEERING COMPANY,

·	PRON ENERGY	CORPORAT	EON	JI	CARILLA	пKп		1	20
Unit Lett e r	Section	Township		Range		County			
В	2	25	NORTH	i 5	WEST	RIO	ARRIB	A	
Actual Footage	Location of Well:				· · · · · · · · · · · · · · · · · · ·	'			
	O feet from the	4402121	line and	1850) fe∈	et from the	EAST	line	
Ground Level E	ev. Producing	Formation		Pool				Dedicated A	vereoge:
_680	08 Plet	ured Gilffe		Sout	à Blanco		1	160.38	
	the acerage dedication than one lease is						•		as to working
3. If more	than one lease of itization, unitizat	different owner ion, force-poolin	rship is dedi ig. etc?	icated to	the well, ha	ve the interes	sts of all	cwners bee	n consolidated
() Yes	() No	lf answer is "ye	s," type of	consolidat	ion	***************************************		•••••••••••	
If answer is	s "no," list the ow	ners and tract c	lescriptions	which hav	e actually	consolidated.	(Use rev	erse side o	of this form if
No allowab pooling, or	le will be assigned otherwise) or until	to the well until a non standard	all interest unit, elimir	s have bee nating sucl	en consolido h interests,	ited (by com has been app	nmunitizat roved by	tion, unitiz the Commis	ation, forced- ssion.

CERTIFICATION

James P. Leese

1463

Certificate No.

I hereby certify that the information contained herein is true and complete to the best of my

Well No.

knowledge and belief. 1 Name O 1850 Position Company Date 197763 I hereby certify that the well location shown on this plat was plotted from field notes of actual N surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 22 October, 1977 Date Surveyed Redistered Professional Engineer and/or Land Surveyor

FARMINGTON, N. M.