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SANTA FE		1	
FILE		1	-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	7	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-
U.S.G.S.	ALITHOPIZATION TO TR	AND ANSPORT OIL AND NATURAL GA	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GA	13
TRANSPORTER OIL /			
OPERATOR /			
PRORATION OFFICE			
Operator	· · · · · · · · · · · · · · · · · · ·		
Supron Energy Co	rporation		
Address			
P.O. Box 808 Fa	rmington, New Mexico 874	Other (Please explain)	
New Well	Change in Transporter of:	Omer (r tease explain)	
Recompletion	OII Dry Go	gs	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name	•		
and address of previous owner			
. DESCRIPTION OF WELL AN	D LEASE		
Lease Name	Well No. Pool Name, Including F	Formation Kind of Lease	Lease No.
Jicarilla "K"	20 South Blanco	Pictured Cliffs State, Federal of	Federal No. 1
Unit Letter B;	940 Feet From The North Lin	ne and <u>1850</u> Feet From Th	•East
Line of Section 2	Township 25 North Range	5 West , NMPM, Rio Ar	riba County
Name of Authorized Transporter of	RTER OF OIL AND NATURAL GA		
		Address (Give address to which approved	•
Plateau Incorporated Name of Authorized Transporter of		Parmington, New Mexico Address (Give address to which approved	copy of this form is to be sent)
Gas Company of New 1	exico	First International Bl	dg. Dallas, Texas
If well produces oil or liquids,	Unit Sec. Twp. Rge.	7	
give location of tanks.	B 2 25N 5W	f !	pipeline facility
	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen I	Plug Back Same Res'v. Diff. Res'
Designate Type of Comple	tion $-(X)$	X	
Date Spudded	Date Compl. Ready to Prod.	- 	P.B.T.D.
7/1/78		3320	3263
Elevations (DF, RKB, RT, GR, etc.			Tubing Depth
6808 Gr.	Pictured Cliffs	3173	3125 Depth Casing Shoe
17 holes size 0.42"	from 3173' to 3241'		3320
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9-7/8"	7-5/8*	218	145
6-3/4"	4-1/2"	3320	100
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil and	i must be soual to or exceed top allo
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of lest	Lubing Piessawe	Chaing Pressure	
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas - MCF
			y y y y y y y y y y y y y y y y y y y
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		-O-	-OAL
757 Testing Method (pitot, back pr.)	3 hours Tubing Pressure (Shut-in)		Choke Size
Back Pressure	940	940	3/4
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVAT	ION COMMISSION
		APPROVED AUG 2	3 19/8
I hereby certify that the rules an	y that the rules and regulations of the Oil Conservation we been complied with and that the information given and complete to the best of my knowledge and belief. APPROVED Original Signed of the Oil Conservation of the O		
above is true and complete to t			Digited by as as regaries
× • • • • • • • • • • • • • • • • • • •		TITLE SUPERV	
Original Signed By			
Rudy D. Motto		This form is to be filed in con	npliance with RULE 1104. He for a newly drilled or despens
	mature)	well this form must be accompanie	ed by a tabulation of the deviation
	perintendent	tests taken on the well in accorda	nce with RULE 111. be filled out completely for allow
C	Title)	able on new and recompleted wells	b.
	14, 1978	Fill out only Sections I. II. I	and VI for changes of owner or other such change of condition
(Date)		well name or number, or transporter, or other such change of condition	

Separate Forms C-104 must be filed for each pool in multiply completed wells.