DISTRIBUTION	NEW NEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST I	FOR ALLOWABLE AND	Supersedes Old C-104 and C-1 Elfective 1-1-65
9,5.G. <b>\$.</b>	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	<b>AS</b>
LAND OFFICE			
I RANSPORTER GAS			
OPERATOR PROBATION OFFICE		•	
Southern Union Explo	onation Company:		· -
Address		7500	
	uite 400, Texas Federal B	1dg., Dallas, Texas 7520	
Reason(s) for filing (Check proper box	Change in Transporter of:	_ Change of operato	r and address.
Recompletion	Oil Dry Ga Casingheai Gus Conden	•	•
Change in Owrership		10300 N. Central Expre	ssway, Bldg. V, 5th Fl.
If change of ownership give name and address of previous owner	SUPRON Energy Corporation	Dallas, Texas 75231	
DESCRIPTION OF WELL AND	LEASE		
Legse Name Jicarilla "K"	20   South Blanco P	commation ictured Cliffs   Kind of Lease State, Federal	cr Fee Federal 145
Location B 940	North Feet From TheLin	1850 Feet From T	East 
Unit Letter	25N Range	5W , NMPM,	Rio Arriba
Line of Section			
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which approv	ed copy of this form is to be sent)
Plateau INC.	·	Box 108, Farmington, NM	87401
Gas Company of New Mexico		First International Bldg	
If well produces oil or liquids,	Unit Sec. Twp. Fige. B 2 25N 5W	Is gas actually connected? Whe	
give location of tanks.	ith that from any other lease or pool,	give commingling order number:	
· COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff, Res'
Designate Type of Completi	on – (X)		
Date Spudded	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUDING CALING AN	ID CEVENTING BECORD	
HOLE SIZE	CASING & TUBING SIZE	ID CEMENTING RECORD  DEPTH SET	SACKS CEMENT
		1	
			1
		after recovery of total volume of load oil	and must be sound to or exceed top all
. TEST DATA AND REQUEST I	able for this d	depth or be for full 24 hours)    Preducing Method (Flow, pump, gas li	
Date First New Oil Run To Tanks	Date of Test	Presiding Method (Fibb) pamp, gar-	,,
Length of Test	Tubing Pressure	Cosing Pressure	Choice Size
Actual Prod. During Test	Oll-Bbis.	Woter-Bbls.	Gow MCF
GAS WELL	· •		JAN 2 8 1981
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	DIST. 3
Testing Method (puot, back pr.)	Tubing Presewe (Sont-in)	Cosing Pressure (Shut-in)	Chok & 120
OCCUPATION OF COURT 14	NCF	OIL CONSERV	ATION COMMISSION
I. CERTIFICATE OF COMPLIA		APPROVED APPROVED	1301 . 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by FRANK T. CHAVET	
above is true and complete to t	the best of my knowledge and belief		SUPERVISOR DISTRICT # 3
	100	TITLE to be filed in	compliance with RULE 1104.
Il on All	Kar Ents	as at the transport for allo	wable for a newly drilled or desper
Orilling & Product	ion Engineer	well, this form must be accomp tests taken on the well in accomp	which by a impulation of the caster

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of conditions.

Drilling & Production Engineer

(Tule)

13/30/80 (Date)