

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
INSTRUCTIONS	
SANTA FE	
FILE	
U.S.S.A.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	

Operator Conoco Inc.	
Address P.O. Box 460 Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Pool Name & Well Number
Recompletion ☐	per NMOCD Order R-7277
Change in Ownership ☐	(Previously No. 30)
Change in Transporter of: Oil ☐ Gas ☐ Condensate ☐	

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name AXI Apache J	Well No. 20A	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Indian	Lease No. C-147
Location Unit Letter <u>A</u> : <u>790</u> Feet From The <u>North</u> Line and <u>966</u> Feet From The <u>East</u> Line of Section <u>5</u> Township <u>25-N</u> Range <u>5-W</u> , NMPM, Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Conoco Surface Transportation	Address (Give address to which approved copy of this form is to be sent) PO Box 1429, Bloomfield, NM 87413
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Gas Co. of New Mexico	Address (Give address to which approved copy of this form is to be sent) PO Box 1899, Bloomfield, NM 87413
If well produces oil or liquids, give location of tanks.	Unit <u>A</u> Sec. <u>5</u> Twp. <u>25N</u> Rge. <u>5W</u> Is gas actually connected? <u>Yes</u> When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - <u>(X)</u>	Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pistol, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Wm A. Butterfield
Administrative Supervisor
(Signature)
July 1, 1983
(Title)

OIL CONSERVATION DIVISION

APPROVED JUL 5 1983, 19____BY Original Signed by FRANK T. CHAVEZTITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner
well name or number, or transporter, or other such change of condition