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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ' Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| I. | 1 | OTRAN | ISPORT OF | L AND NA | ATURAL G | | | | | |
|--|----------------------------|--------------------|---|-----------------------------------|---|-----------------|---------------------------------------|--------------|-------------|--|
| Operator Conoco Inc | Conoco Inc. | | | | | | API No. | | | |
| Address | · | 300392154100 | | | | | | | | |
| 3817 N.W. Expr | essway, | 0k1ahoi | ma City, | OK 7311 | 2 | | • | | | |
| Reason(s) for Filing (Check proper box) | | | | OI | her (Please expl | ain) | ··· | | | |
| New Well Recompletion | Oil | | ransporter of: | | | | | | | |
| Change in Operator | Casinghead | | Condensate 🔯 | | | | | | | |
| If change of operator give name and address of previous operator | · | | | | | | | | | |
| • | ANDIEA | | | | | | | | | |
| IL DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including the lease Pool Name Pool Name | | | | | ing Pormation Kind | | | of Lease No. | | |
| AXI ADACHE J | | 30A 1 | / 1// 1// | | | | Rederal or Fee C-147 | | 4 | |
| Location / | | |) | | | | | | | |
| Unit Letter | _: | 70 F | eet Prom The _ | <u>~</u> " | ne and9 | 66 F | et From The | E | Line | |
| Section 5 Townsh | ip 25 | \sim $_{\rm z}$ | ange 5 | ب د | IMPM, R | in Ar | ERIBA | | County | |
| | | | | | | 10 | | | COMIN | |
| III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil | | OF OIL or Condense | | | | L!-L | | | 1 | |
| BIANT REFINING (D) | | | | | Address (Give address to which approved copy of this form is to be sent) 13733 N. SAOTTS OAKER SOUTH DAKE A 2 85 255 | | | | | |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| well produces of or liquids, Unit Sec. Twp. Rge. | | | | Is gas actually connected? When ? | | | | | | |
| give location of tanks. | CERT | Sec. T | wp. Rge. | is gas actua | ly connected? | When | 7 | | | |
| If this production is commingled with that | from any othe | r lease or po | oi, give comming | ling order from | nber: | | | | | |
| IV. COMPLETION DATA | | γ | | / | | | · · · · · · · · · · · · · · · · · · · | | | |
| Designate Type of Completion | - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back S | ame Res v | Diff Res'v | |
| Date Spudded | Date Compl. Ready to Prod. | | | Total Depth | | L | P.B.T.D. | | | |
| Florida (DE DED DE CD | | | | | | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | Top Oil/Gas | Pay | | Tubing Depth | | | |
| Perforations | | | | 1 | | | Depth Casing Shoe | | | |
| | | | | | | | | | | |
| HOLE SIZE | | | | CEMENTING RECORD | | | 1 | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | DEPTH SET | | | SACKS CEMENT . | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| V. TEST DATA AND REQUE | ST FOR A | LLOWAE | BLE | <u> </u> | | | <u> </u> | | | |
| OIL WELL (Test must be after t | | | | be equal to o | r exceed top allo | owable for thi | s depth or be for | full 24 hou | rs.) | |
| Date First New Oil Run To Tank | Date of Test | l | • | Producing M | lethod (Flow, pu | mp, gas lift, e | c.) | | | |
| Length of Test | Tubing Pres | Tubing Pressure | | | Casing Projecte | | | Choke Size | | |
| 4 | 120.25 | Tuoing Tressure | | | | | | | | |
| Actual Prod. During Test Oil - Bbls. | | | | Water - Bble | LOCT 2 | 1990 | Gag- MCF | | | |
| | | | | · · · · · · | H COK | - NINA | <u> </u> | · | | |
| GAS WELL Actual Prod. Test - MCF/D Length of Test | | | | | OIL CON. DIV. | | | <i></i> | | |
| Actual Front 1984 - WCF/D | | | | Bbls. Condensate/ADICY!, 3 | | | Gravity of Condensate | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| | | | | <u> </u> | | | <u> </u> | | | |
| VI. OPERATOR CERTIFIC | | - | | | | ISERV | רו וא∩וד∆ | 1/101 |)NI | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | | | OIL CONSERVATION DIVISION | | | | | |
| is true and complete to the best of my knowledge and belief. | | | | Date | Date ApprovedOCT 0 3 1990 | | | | | |
| (1) re) Rada | | | | | | | | A | | |
| Signature | | | | | By | | | | | |
| MJ. E. Barton Administrative Supr. | | | | SUPERVISOR DISTRICT AN | | | | | | |
| Printed Name Title (405) 948-3120 | | | | | Title SUPERVISOR DISTRICT #3 | | | | | |
| Photo | | 77.4. 4 | | 11 | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.