

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____	
b. TYPE OF COMPLETION:						
NEW WELL ☒		WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR <i>Continental Oil Company</i>						
3. ADDRESS OF OPERATOR <i>Box 460, Hobbs, N.M. 88240</i>						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						
At surface <i>1150' FSL + 1450' FEL</i>						
At top prod. interval reported below <i>Same</i>						
At total depth <i>Same</i>						
14. PERMIT NO.			DATE ISSUED			
15. DATE SPUNDED <i>2-16-78</i>		16. DATE T.D. REACHED <i>2-28-78</i>		17. DATE COMPL. (Ready to prod.) <i>5-26-78</i>		
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <i>6645' GR</i>		19. ELEV. CASINGHEAD				
20. TOTAL DEPTH, MD & TVD <i>5350'</i>		21. PLUG, BACK T.D., MD & TVD <i>5250'</i>		22. IF MULTIPLE COMPL., HOW MANY*		
23. INTERVALS DRILLED BY <i>Rotary</i>		ROTARY TOOLS		CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <i>4977' - 5222' Gonzales Mesaverte.</i>		25. WAS DIRECTIONAL SURVEY MADE <i>Yes</i>				
26. TYPE ELECTRIC AND OTHER LOGS RUN <i>SPIES GR CAL CNL FDC</i>					27. WAS WELL CORED <i>No.</i>	
28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
<i>9 5/8"</i>	<i>36</i>	<i>275'</i>	<i>12 1/4"</i>	<i>180 SX</i>	<i>Circ.</i>	
<i>7"</i>	<i>23</i>	<i>3352'</i>	<i>8 3/4"</i>	<i>570 SX</i>		
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)		
<i>4 1/2"</i>	<i>3179'</i>	<i>5270'</i>	<i>420</i>			
30. TUBING RECORD						
SIZE	DEPTH SET (MD)	PACKER SET (MD)				
<i>2 3/8"</i>	<i>5212'</i>					
31. PERFORATION RECORD (Interval, size and number)						
<i>4977', 5010', 12', 54', 56', 58', 62', 64' w/ 2 TSPP</i>						
<i>5115', 17', 60', 63', 65', 5200', 06', 08', 16', 22' w/ 2 TSPP</i>						
<i>Gonzales Mesaverte</i>						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
<i>4977-5064'</i>		<i>1500 Gals 7 1/2% Acid, 50,000 gals TFW, 53000 # 20/40 Sand.</i>				
<i>5115-5222'</i>		<i>1500 Gals 7 1/2% Acid, 30,000 gals TFW, 57,000 # 20/40 Sand.</i>				
33. PRODUCTION						
DATE FIRST PRODUCTION <i>5-26-78</i>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <i>Flowing - Intermittent</i>			WELL STATUS (Producing or shut in) <i>Shut in Running Pipeline Conn.</i>	
DATE OF TEST <i>7-7-78</i>	HOURS TESTED <i>24</i>	CHOKE SIZE <i>Orific 15</i>	PROD'N. FOR TEST PERIOD	OIL—BBL.	WATER—BBL.	
FLOW. TUBING PRESS. <i>302</i>	CASING PRESSURE <i>625</i>	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—BBL.	WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						
35. LIST OF ATTACHMENTS						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from logs and data.						
SIGNED <i>W. A. Butterfield</i>		TITLE <i>Admin. Supv.</i>				
		DATE <i>7-13-78</i>				

*(See Instructions and Spaces for Additional Data on Reverse Side)

11565-Durango (5) Gas Co. N.M., Exxon, MTL, BEA, File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	3724	3746	Gas		Chacra	3725	
Mesa Verde	4506	5224	"		Mesa Verde	4484	