-	NO. OF COPIES RECEIVED					
ľ	DISTRIBUTIO					
ŀ	SANTA FE	1				
1	FILE					
ı	U.S.G.S.					
	LAND OFFICE					
	FRANSPORTER	OIL				
		GAS	1			
	OPERATOR					
	PRORATION OFFICE					
	Operator ( UNITAL TAL					
	Address Pro Libo Lib					
	Reason(s) for filing (Check proper box) New We!1					

DISTRIBUTION	HEA MEXICO DE CONSERVATION COMMISSION					
SANTA FE		REQUEST FOR ALLOWABLE Su Eff				
J.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			۸۹			
LAND OFFICE						
OIL						
TRANSPORTER GAS /						
OPERATOR Z						
PRORATION OFFICE						
Operator						
( GUTINEW TAL	Liks Nm 8824	7				
Address	8820	· D				
100 460 /-	Libbs N m 0009	Other (Please explain)				
Reason(s) for filing (Check proper box.	,	Other (Flease explain)				
New We!l	Change in Transporter of:					
Recompletion	Oil Dry Gas	<b>=</b> 1				
Change in Ownership	Casinghead Gas Condens	acte []				
If change of ownership give name						
and address of previous owner						
	* PACE					
Legse Name	Well No. Pool Name, Including For	rmation Kind of Lease	Judiau Lease No.			
AXI APACLE J	32 GOSTAles Me.		or Feel STATE No 147			
/ 116	O Feet From The South Line	and 1450 Feet From 7	The EAST			
Unit Letter	reet from theLine					
Line of Section 6 To	wnship 25 M Range	5W , NMPM, RIO AK	A, bA County			
L DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	<u> </u>				
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	vea copy of this form is to be sent;			
			delication in to be conti-			
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent;			
CAS Company of M	Unit Sec. Twp. Rge.	Is gas actually connected? Whi				
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whi	en .			
give location of tanks.	1 1 1	100				
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:				
V. COMPLETION DATA		New Well, Workover Deepen	Plug Back   Same Resty. Diff. Resty.			
Designate Type of Completi	on - (X)	New Well Workover Beeben				
			PRTD-			
Date Spudded 2 - 16-78	Date Compl. Ready to Prod.	Total Depth 5350	5250			
2 /6-13	5-25-78	Top Oil/Gas Pay	Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gds Pay	5212			
6645 GR	MESAVERDE, 3,65,520,06,08,16,22,	1477 5218 12, 54, 54.	Depth Casing Shoe			
Perforations 5/15, 17, 60, 6	(3,65,520,06,00,16,22,	, 47, 1, 5 = 1.5, 1.2, = 1, 2.2,	5270			
38, 62, 3064	SE, 62, 5064  TUBING, CASING, AND CEMENTING RECORD					
		DEPTH SET	SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE	275	180			
12"14	978	3352	570			
83/4	1,1	5270	420			
644	7 3/0	5212				
·	3273		and must be equal to or exceed top allow			
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	and made of equation of the control			
OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)			
Date First New Oil Hair 10 14.112						
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Length of lest	•		4			
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF			
Actual Front Daniel						
GAS WELL						
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	24 HRS					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
Multipowi backpiess	302	6-75 1043				
T. CERTIFICATE OF COMPLIA	NCE	1 [	ATION COMMISSION			
CLIVIII IOIILL OI OOM DIII	contifue that the rules and regulations of the Oil Conservation		()			
I hereby certify that the rules an			AFFROVED			
base complied	with and that the information Kiven	Original Signed by A.				
above is true and complete to t	the best of my knowledge and belief.	SUBSERVISOR	BY Original Signed by A.			
		TITLE				
1 1		This form is to be filed in	compliance with RULE 1104.			
Bu When		I a standard for a nawly drilled or deepened				
			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
Administration	Sugarore	All sections of this form must be filled out completely for allow				
Hd ministration	Title)	able on new and recompleted	Marre.			
t/		able on new and recompleted water				

T-27-78

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.