NO. OF COPIES RECEIVED				
DISTRIBUTION		NSERVATION COMMISSION	Form C-104	
FILE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-55	
U.S.G.S.	AUTHORIZATION TO TRAN	-AND NSPORT OIL AND NATURAL GA	S	
LAND OFFICE				
TRANSPORTER OIL /				
OPERATOR /				
PRORATION OFFICE				
Cperator				
Continental Oil	Company			
	Hobbs, New Mexico 8824	0		
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of: Oil Dry Gas	Effective 7-1	-78 ·	
Recompletion Change in Cwnership	Casinghead Gas Condens		70.	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND L	FASE			
Lease Name	 Well No. Pool Name, Including Fo 	7	Lease No.	
HXI Hpache O	32 Sonzales	Misseverde State, Federal	Tree Julian	
Location /	O Feet From The South Line	e and 1450 Feet From Th	E A	
Unit Letter;;	Feet From The Duck Line	e and // Feet From Th	C'1	
Line of Section 6 Town	aship $25-N$ Range 3	5-W, MAPM, Red	erreba County	
	ED OF OUL AND MATURAL CA	c		
DESIGNATION OF TRANSPORT	or Condensate 🔀	Address (Give address to which approve	d copy of this form is to be sent)	
Continental Oil Company (COST) 555 17th Street, Denver, Colorado 80202			, Colorado 80202	
Name or Authorized Transporter of Casinghead Gas or Dry Gas X Addre		\$ control of the cont	caress (Give address to which approved copy of this form is to be sent) 1201 Elm Street, Dallas Texas 75270	
Gas Company of New Me	Unit Sec. Twp. Rge.	Is gas actually connected? When		
. If well produces oil or liquids,	i i i i i i i i i i i i i i i i i i i			
If this production is commingled with	a that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Weli		Plug Back - Same Resty, Diff. Resty.	
Designate Type of Completion		1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/ Gds Pdy	tubing Septin	
Perforations			Depth Casing Shoe	
		D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE			
The state of the s	DD ATTOWARTE (Test must be a	ifter recovery of total volume of load oil a	and must be equal to or exceed top allow	
TEST DATA AND REQUEST FO	able for this de	epth or be for full 24 hours)		
Date First New Ci. Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.;	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
_ength of .eat				
Actual Prod. During Test	Oil-Bhis.	Water - Bbis.	Gas - MCF	
GAS WELL			1078	
Actual Prog. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condended COM.	
		Casing Pressure (Shut-in)	Choke Size IL CONT. 3	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Control Lianguia (punc. 24)	Choke Size CONT. 3	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
		AUG 1 / 1079		
mereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		AFPROVEU		
		BY Original Signed by FRANK T. CHAVEZ		
•		TITLE DEPUTY OR LOAD IN	Station, Dist. #3	
1 ()		This form is to be filed in compliance with RULE 1104.		
		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation		
Bun W. hu		The state of the second of the sellow	ushis for a newly drilled or deepens	

NMOCC - AZTEC (5) FILE

Suter

Administrative Supervisor

August 11, 1978

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.