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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator CONTINENTAL OIL COMPANY  
Address P.O. BOX 460 HOBBS, NEW MEXICO 88240  
Reason(s) for filing (Check proper box) Other (Please explain)  
New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☒  
Recompletion ☐ Oil ☐ Casinghead Gas ☐ Condensate ☐  
Change in Ownership ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name AXI APACHE "J" Well No. 28 Pool Name, Including Formation So. BLANCO P.C. Kind of Lease INDIAN CONTRACT  
Location Unit Letter N 1190 Feet From The SOUTH Line and 1540 Feet From The WEST  
Line of Section 7 Township 25 N Range 5 W, NMPM, R30 ARIZONA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)  
GAS COMPANY OF NEW MEXICO 1800 FENET INTERNATIONAL BLDG.  
DALLAS TEXAS 75270  
Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.  
Date Spudded 1-30-78 Date Compl. Ready to Prod. 3-14-78 Total Depth 3005' P.B.T.D. 2931  
Elevations (DF, RKB, RT, GR, etc.) GR. 6694 Name of Producing Formation PICTURED CLIFFS Top Oil/Gas Pay 2802 Tubing Depth 2800  
Perforations 2802 - 2862' Depth Casing Shoe 2925  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12 1/4" 8 5/8" 509' 300  
7 7/8" 4 1/2" 2995' 355  
1 1/4" 2800'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL  
Actual Prod. Test-MCF/D 492 MCF Length of Test 3 HRS Bbls. Condensate/MMCF - Gravity Oil Condensate -  
Testing Method (pitot, back pr.) BP Tubing Pressure (Shut-in) 782 Casing Pressure (Shut-in) 792 Choke Size 3 1/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ben H. Lee (Signature)  
John L. Linder (Title)  
3-30-78 (Date)  
NMOC, AZTEL (5) - USGS, DURANGO (2),  
EXXON - BEA - FILE

OIL CONSERVATION COMMISSION  
APPROVED 7 1978, 19  
BY Original Signed by A. R. Kendrick  
TITLE SUPERVISOR DIST. 3  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.