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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

B.R.

I.

Operator Atlantic Richfield Company		
Address 501 Lincoln Tower Building, 1860 Lincoln Street, Denver, Colorado 80295		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner N/A

II. DESCRIPTION OF WELL AND LEASE

Lease Name Chacon Federal	Well No. 1	Pool Name, including Formation Chacon - Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. SFO80472-
Location Unit Letter P ; 800 Feet From The East Line and 800 Feet From The South Line of Section 30 Township 24N Range 3W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1702, Farmington, New Mexico 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 30	Twp. 24N	Rge. 3W
	Is gas actually connected?		When	
	Not as of this date		- - -	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5-16-78	Date Compl. Ready to Prod. 6-30-78	Total Depth 7779' RKB	P.B.T.D. - - -					
Elevations (DF, RKB, RT, GR, etc.) 7250' GR, 7264' RKB	Name of Producing Formation Dakota A & B Zones	Top Oil/Gas Pay 7378' RKB	Tubing Depth 7343' RKB					
Perforations Dakota B 7492' - 7505' w/2 jet shots/ft. 28 shots Dakota A 7378' - 7420' w/1 jet shot /ft. 43 shots		Depth Casing Shoe 7779' RKB						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8" OD 24#	314' RKB	275					
7-7/8"	5 1/2" OD 15.5 & 17#	7779' RKB	505					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-11-78	Date of Test 7-11-78	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs.	Tubing Pressure 1170# (flwg.)	Casing Pressure 1820# (flwg.)	Choke Size 15/64"
Actual Prod. During Test 258	Oil-Bbls. 258	Water-Bbls. Est. 72 (frac wtr.)	Gas-MCF 451

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. J. Pagliasotti (Signature)
Operations Information Assistant
July 18, 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 21 1978
BY Original Signed by A. R. Kennedy
TITLE SUPERVISOR DIST. #2

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.