	UNITED STATES SI BMIT IN PRIPEICATE (Other Instructions on Formation of Fig. 1983) Prity 9-331) BUREAU OF LAND MANAGEMENT		SF - 080472-A	
SUN	TOWN NOTICES AND DEPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TE	HE NAME
(Do not use this	form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT" for such	RECEIVED	7. UNIT AGREEMENT NAME	
OIL X GAS WELL WELL NAME OF OPERATOR	OTHER	APR 27 1987	8. FARM OR LEASE NAME Chacon Federal	
ARCO Oil and	d Gas Company	BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	9. WELL NO.	
P. O. Box 1610, Midland, Texas 19/02 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)			W. Lindrith Gallup/Dako	
800' FEL & 800' FSL (Unit Letter P)		P)	11. SEC., T., B., M., OR BLE. AL BURVEY OR ARMA	ND
			30-24N-3W 12. COUNTY OR PARISH 13.	STATE
4. PERMIT NO. 15 ELEVATIONS (Show whether DF, RT, GR, etc.) 30-039-21579 7250 GR			Rio Arriba	NM
6.	Check Appropriate Box To Indicate	Nature of Notice, Report, or C	Other Data	
	NOTICE OF INTENTION TO:		REPAIRING WELL	
TEST WATER SHUT		WATER SHUT-OFF	ALTERING CASING	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ABANDON MENT*	
SHOOT OR ACIDIZE	ABANDON*	(0)		
REPAIR WELL Rec	omplete X	NOTE: Report result	ts of multiple completion on W pletion Report and Log form.)	
nent to this work	or complete operations (Clearly state all pertifications) of the subsurface of the s			
1. POH w/	2-3/8" tbg			
2 Sat CI	& JB to ±7350' BP @ 7330' & dump 50' cmt on	ttop		
3. Set CI	ower Gallup f/6552-6590			
/ Porf I	1/70 quality foam & 60 M lbs s	3		
4. Perf I 5. Frac V	110 quarrey	and	The state of the s	~ 7 Z7 7
4. Perf I 5. Frac v 6. Flow b	pack until dead	sand		7E
4. Perf I 5. Frac v 6. Flow b	oack until dead 3P @ 6535'	sand		
4. Perf I 5. Frac v 6. Flow b 7. Set R 8. Perf b	oack until dead BP @ 6535' Hoper Gallup f/6396-6512'	sand	AFRO 913	VE S
4. Perf I 5. Frac v 6. Flow I 7. Set RI 8. Perf I 9. Frac v	pack until dead BP @ 6535' Ipper Gallup f/6396-6512' W/foam & 125 M lbs sand	gand		
4. Perf I 5. Frac v 6. Flow I 7. Set RI 8. Perf I 9. Frac v 10. Flow I	pack until dead BP @ 6535' Ipper Gallup f/6396-6512' W/foam & 125 M lbs sand Dack until dead			DIV.
4. Perf I 5. Frac v 6. Flow I 7. Set RI 8. Perf I 9. Frac v 10. Flow I	oack until dead BP @ 6535' Ipper Gallup f/6396-6512' w/foam & 125 M lbs sand back until dead			DIV.
4. Perf I 5. Frac v 6. Flow I 7. Set RI 8. Perf I 9. Frac v 10. Flow I	pack until dead BP @ 6535' Ipper Gallup f/6396-6512' W/foam & 125 M lbs sand Dack until dead			DIV.
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4. Perf I 5. Frac v 6. Flow I 7. Set RI 8. Perf I 9. Frac v 10. Flow I 11. Retr I 12. RIH w	pack until dead BP @ 6535' Ipper Gallup f/6396-6512' w/foam & 125 M lbs sand pack until dead RBP /CA for load recovery & testi	ng		DIV.
4. Perf I 5. Frac v 6. Flow I 7. Set RI 8. Perf I 9. Frac v 10. Flow I 11. Retr 12. RIH w	pack until dead BP @ 6535' Ipper Gallup f/6396-6512' W/foam & 125 M lbs sand back until dead RBP /CA for load recovery & testing that the foregoing is true and correct		APPRO	DIV.

(This space for Federal or State office use) TITLE _

*See Instructions on Reverse Side
NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.