

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Expires August 1, 1988

5. LEASE DESIGNATION AND SERIAL NO.

SF-080472-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chacon Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

W. Lindrith Gallup/Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

30-24N-3W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
ARCO Oil and Gas Company
3. ADDRESS OF OPERATOR
P. O. Box 1610, Midland, Texas 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
800' FEL and 800' FSL (Unit Letter P)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

30-039-21579

7250 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Recomplete Same Pool ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-17-87 RU PU. POH w/CA. WL set CIBP at 7323'. Dump 50' cmt on top. Perf. 4 sqz holes at 6342'. Estab. PIR.

10-19-87 Sqz w/100 sx cmt.

10-20-87 Drill out to 6370'. Press test to 2000#. OK.

10-21-87 Perf. Upper and Lower Gallup f/6408'-6556' (116 holes)

10-23-87 Frac w/159,600 gals & 203,030# 20/40 sand.

10-26-87 Swab and flow load.

10-28-87 Kill well. RIH w/CA.

10-29-87 Returned to production

10-31-87 In 24 hrs flowed 90 BO, 180 BLW

11-01-87 In 24 hrs flowed 55 BO, 10 BLW.

RECEIVED
NOV 20 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

915-688-5672

SIGNED

Ken W. Gosnell

TITLE

Engr. Tech. Spec.

DATE

11-12-87

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

NOV 19 1987

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY KIP

*See Instructions on Reverse Side

NMCO