ſ	HO. OF COPIES HECEIVED				7						
	DISTRIBUTION				NEW MEXICO OIL CONS						
	SANTA FE				REQUEST FOR						
	FILE							AND			
	U.S.G.S.			AUTHO	RIZAT	T OT NOI	RANSPOR				
	LAND OFFICE										
	TRANSPORTER	OIL GAS	1								
	OPERATOR		1		7						
,	PRORATION OFF	ICE	1								
•	Operator										
	ARCO Oil and Gas Company, Division of Atlantic Rich										
	Address										
	1860 Lincoln St., Suite 501, Denver, Colorado 80295										
	Reoson(s) for filing (Check proper box)										
	New Well Change in						orter of:				
	Recompletion		Oil Dry G					Gas			
	Change in Ownership	\sqcap			Casinghe	ad Gas [Cor	idensate 🔲			
	If change of owners and address of prev DESCRIPTION O	ious ov	vner .		SF.						
	Lease Name		7.2.7.		Well No.	Pool No	me, Includin	Formation			
	Chacon Fed				2	Chaco	n Dakota	a			
	Location E			1650	Feet Fro		North	Line and			
	Unit Letter		- ;		_ reet rtc	om ine		Line and			
	Line of Section	33		Townshi	p (24N	Range	3W			
III.	DESIGNATION O	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS									
	Name of Authorized	rter (of Oil 📉 or Condensate 🗌				Address				
	Permian Corporation							Box 3			
	Name of Authorized	Transpo	rter	of Casingh	ead Gas	X or I	Dry Gas 🗔	Address			

(Date)

ATION COMMISSION

Form C-104 Supersedes Old C-104

ł	FILE AND Effective 1-1-65										
	U.S.G.5.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
l	LAND OFFICE										
	TRANSPORTER GAS /										
	OPERATOR /										
1.	PRORATION OFFICE										
	ARCO Oil and Gas Company, Division of Atlantic Richfield Company										
	Address	o E01 Donver Colorado	80295								
	Reason(s) for filing (Check proper box)	e 501, Denver, Colorado	Other (Please explain) Effective 4/1/79								
	New Well	Change in Transporter of:	Assumed name for formerly								
	Recompletion	Oil Dry Ga	Assumed hame for formerly Atlantic Richfield Company.								
	Change in Ownership	Casinghead Gas Conder	nage Actanoic recities	ta company •							
,	If change of ownership give name and address of previous owner										
II.	DESCRIPTION OF WELL AND I	EASE									
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease State, Federa								
	Chacon Fed	2 Chacon Dakota	State, 1 octa	10.100 Fed. NN02402							
	Location E 16	50 Feet From The North Lin	ne and 800 Feet From 1	rhe West							
	Line of Section 33 Tow	mship 24N Range	3W , NMPM, Rio	Arriba county							
m.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	is								
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)								
	Permian Corporation		Box 3119 Midland, TX 7								
	Name of Authorized Transporter of Cas El Paso Natural Gas Co		Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, NM 87401								
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Who	9-15-78							
	If this production is commingled wit	<u> </u>	give commingling order number:								
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resive Diff. Resive							
	Designate Type of Completion	n = (X)									
	Date Spudded	Date Compl. Ready to Prod.	Total Depth .	P.B.T.D.							
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth							
	Perforations			Depth Casing Shoe							
		THRING CASING AN	D CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT							
	HOLE SIZE										
				-							
		<u> </u>		and the second second second second							
V.	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil epsh or be for full 24 hours)	and must be equal to or exceed top allow-							
	OIL, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)								
			Casing Pressure	Choke Size							
	Length of Test	Tubing Pressure	Carried Linear								
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF							
	GAS WELL		Bbls. Condensum/MMCF	Gravity of Condensate							
	Actual Prod. Test-MCF/D	Length of Test	Bots. Condensate, MMCF								
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (What-in)	Choke Size							
12/1 2	CERTIFICATE OF COMPLIAN	<u> </u>	DIL CONSERVA	TION COMMISSION							
41	CERTIFICATE OF COMPLIAN	·.	APPROVED MAN 1 2 1979								
	I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	Original Staned by FRANK T (MAVET								
	above is true and complete to the	best of my knowledge and belief.	DEPUTY OIL & GAS INSPECTOR, DIST. #3								
			TITLE DEPUTY OIL & SAS TRU	TITLE DEPORT OIL & SAS NOW LEGISLA							
			11	This form lato be filed in compliance with MULE 1104.							
٠.,	will 11 Com		Il and the second for allow	ushle for a newly drilled or deepend.							
	- H	alwe)	well, this form must be accompanied by a tabulation of the deviced taken on time well in accordance with RULE 111.								
	Accounting Superviso		All sections of this form must be filled out completely for allow able on new and mecompleted wells.								
	March 9, 1979	(le)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition								
			II WALL DAME OF HOMIST OF HAVE DOL	-							

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Frame C-104 must be filed for each pool in multiply completed walls.