

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-078584	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR T.H. McElvain Oil and Gas Properties				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 2148, Santa FE, New Mexico 87501				8. FARM OR LEASE NAME Miller "B"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1460' FNL and 2285' FEL At top prod. interval reported below At total depth same				9. WELL NO. 6	
14. PERMIT NO.				DATE ISSUED	
15. DATE SPUDDED 7-5-78				12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 7-19-82				13. STATE N.M.	
17. DATE COMPL. (Ready to prod.) Recomplete-7-8-82				10. FIELD AND POOL, OR WILDCAT Devils Fork Gallup Undes. Dakota-commingled	
18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* 6806 GL/ 6819 KB				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 12-24N-7W	
19. ELEV. CASINGHEAD 6806 GL				20. FIELD AND POOL, OR WILDCAT	
20. TOTAL DEPTH, MD & TVD 7000' KB		21. PLUG, BACK T.D., MD & TVD 6911' KB		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY 0-7000'				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Gallup 5712-5907 KB	
25. WAS DIRECTIONAL SURVEY MADE				26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-GR-CCL	
27. WAS WELL CORED NO				28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, LB./FT.		Depth Set (MD)	
8 5/8		24#		313'KB	
4 1/2		11.6/ 10.5		6999'KB	
Hole Size		Cementing Record		Amount Pulled	
12 1/4		250 sx. Class "B" neat			
7 7/8		1278 50/50 pozmix 1st stage			
		1715 65/35 pozmix tailed in -2nd Sta			
		with 50 sx Class "B"--			
29. LINER RECORD				30. TUBING RECORD	
Size	Top (MD)	Bottom (MD)	Sacks Cement*	Screen (MD)	Packer Set (MD)
NONE					
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5712, 18, 26, 57, 59, 72, 85, 87, 89, 91, 93, 5805, 60, 64, 66, 80, 84, 88, 97, 99, 5901, 03, 05, 07.				Depth Interval (MD)	
				Amount and Kind of Material Used	
				5712/5907	
				1277 gal.-15% HCL	
				Frac with 50,000 gal. 75	
				quality foam and 57,500#	
				20/40 sand.	
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump)		Well Status (Producing or shut-in)	
7-8-82		Pumping- Gallup/Dakota-NMCC No. 6111		shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. for Test Period	OIL—BBL.	GAS—MCF.
7-8-82	24 hrs.	64/64		40	70
Flow. Tubing Press.	Casing Pressure	Calculated 24-hour Rate	OIL—BBL.	GAS—MCF.	WATER—BBL.
40 psi	40 psi		40	70	10
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY	
To be sold				none	
35. LIST OF ATTACHMENTS					

ACCEPTED FOR RECORD

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Agent JUL 19 1982 DATE 7-15-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

BY [Signature]

NMCC