

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-B1424.
5. ~~SECRET~~ INFORMATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. None AGREEMENT NAME
2. NAME OF OPERATOR: T.H. McElvain Oil & Gas Properties	8. None LEASE NAME
3. ADDRESS OF OPERATOR: P.O. Box 2142, Santa Fe, New Mexico 87501	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1450' FNL and 2205' FEL	10. None WILDCAT
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6306 GR, 6519 IE
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 12-24N-7W	
12. COUNTY OR PARISH	13. STATE

NOV 13 1978

S. GEOLOGICAL SURVEY

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☒	ALTERING CASING	☐
SHOOTING OR PLUG BACK	☒	ABANDONMENT*	☐
(Other)	☐		☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Rig up completion unit 10-18-78
2. Perforate lower Dakota one SPF at following depths: 6922, 24, 25, 26, 27, 41, 43, 45, 47, 49, 51, . . . & 53 on 10-20-78
3. Set retrievematic packer at 6914 KB.
4. Acidize w/750 gal 15% HCL & 20 RCN ball sealers. AIR 4 bpm at 2900 psi. Balled off at 5200 psi with no acid left in tubing.
5. Western fracked w/25,000# 20-40 sand & 22,806 gal Mini Max II fluid. Max treating pressure 4500 psi. Min 3850 psi. Aug treating pressure 4300 psi. AIR 9 bpm. Max IR 11 bpm ISIP 2050 psi 15 min SIP 1700 psi. Load to recover 573 bbls. Job complete 4:30 p.m. 10-20-78.
6. 10-21-78 thru 10-24-78 Flowed & swabbed back 452 BLM w/no hydrocarbon shows.
7. Set Baker Model N bridge plug at 6911 KB.
8. Ran 223 jts 2 3/8", 4.77, EUE tubing & landed at 6857.36 KB with 18,000# tension. Anchor set.
9. Ran Axelson 2"x1 1/2"x10'x16' RHAC pump & 184 jts. 4500', 3/4" sucker rods Class C: 87 jts 2175', 7/8" sucker rods Class C: 1 jt, 4', 7/8" pony rod & 1-22'x1 1/2" polish rod totaling 6817'.
10. Install Lufkin 228 pumping unit, Treater separator and 1-400 bbl tank battery in preparation for production.

18. I hereby certify that the foregoing is true and correct

SIGNED

George Brown

TITLE

Engineer

DATE

11-9-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.