Submit 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-29
See instructions
at Bettern of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa For Navy Marries 97504 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 Santa Fe, New Mexico 87504-2088

L	REQUES		ABLE AND AUTHOR DIL AND NATURAL (
Operator ARCO DIL AND GAS I	ARCO OIL AND GAS COMPANY, DIV. OF ATLANTIC RICHFIE_D CO.				Well API No. 3003921588	
Address 1816 E. MOJAVE, Fr				3000.		
Reason(s) for Filing (Check proper be		EXICU 8/401	Other (Please ex	plain)		
New Well		ge in Transporter of:	<u> </u>	•		
Recompletion	Oil Caninghead Gas	Dry Gas	EFFECTIVE 10/01	1./90		
if change of operator give name and address of previous operator						
IL DESCRIPTION OF WEI	II. AND I FASE					
Lease Name	Well	No. Pool Name, Inch		Kind of Lease	Lease No.	
CHACON FEDERAL Location	5	W. Li	NORITH GAL DK	State, Federal or Fed	SF080472A	
Unit Letter P	:850	Feet From The	SOUTH Line and	850 Feet From The	EAST Line	
Section 19 Tow	aship 24N	Range 3N	, NMPM,	RIO ARRIBA	County	
III. DESIGNATION OF TR	ANSPORTER O	F OIL AND NAT	UFAL GAS			
Name of Authorized Transporter of Oil or Condensate MERIDIAN OIL COMPANY			Address (Give address to	Address (Give address to which approved copy of this form is to be sent) P 0 BOX 4289 FARMINGTON, NM 87401		
Name of Authorized Transporter of Casinghead Gas Company EL PASO NATURAL GAS COMPANY		Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids,	Unit Sec.	Twp. Ra	P 0 80X 4990, F e. is gas actually connected?	ARMINGTON, N.M. 874 When?	99	
give location of tanks.	P 19	24N 3N	YES			
If this production is commingled with t IV. COMPLETION DATA	hat from any other lead	e or pool, give commi	ngling order number:			
Designate Type of Completi	on - (X)	Well Gas Well	New Well Workover	Deepen Plug Back	Same Res'v Diff Res'v	
Date Spudded	Date Compi. Res	dy to Prod.	Total Depth	P.B.T.D.	· · · · · · · · · · · · · · · · · · ·	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	Tubing Dept	<u> </u>	
Perforations				Depth Casing Shoe		
	TUBI	NG, CASING AN	O CEMENTING RECO	RD		
HOLE SIZE		& TUBING SIZE	DEPTH SE	_	ACKS CEMENT	
V. TEST DATA AND REQU	EST FOR ALLO	WABLE				
OIL WELL (Test must be after Date First New Oil Run To Tank	er recovery of total vol	ume of load oil and mu	at be equal to or exceed top et		or full 24 hours.)	
	DEC OF ICE		A A	owny, guz squ, eu.s		
Length of Test	Tubing Pressure		Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbis.		Vater - Bbis.	Gas- MCF		
C. C. Free :			OIL C	JN. DIV		
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMC	ST. 3 Gravity of C	onciensate	
esting Method (puot, back pr.)	Tubing Pressure (Shut-in)		(Sating Pressure (Shut-in)	Choke Size		
TL OPERATOR CERTIF I hereby certify that the rules and m Division have been complied with a	guistions of the Oil Co	apervatice.	OIL CO	NSERVATION I	DIVISION	
is true and complete to the best of a			Date Approve	OCT 03	1990.	
Poul &	1 Julo-					
Signature PAUL TUCKER	PROD	SUPERVISOR	By	<u> </u>		
Printed Name OCTOBER 3, 1990		Tale 325-7527	Title	SUPERVISOR DI	STRICT #3	
Date	(303.)	Telephose No.	The state of the s			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.