NO. OF COPIES RE	C 1 + E D	: 5			
D:STRIBUT	ION				
SANTA FE					
FILE	!/				
U.S.G.S.					
LAND OFFICE					
IRANSPORTER	OIL	17			
	GAS	7	!		
OPERATOR	•	1			
PRORATION OFFICE					
Operator					
Conoco Inc.					
Address					
F	.O. B	ox 4	60,		
Reason(s) for filing	(Check	proper	box		
New Well					
Recompletion	1 1				

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL (	Form C-104 Supersedes Oli C-104 and C-116 Effective 1-1-65			
1.	IRANSPORTER OIL   GAS OPERATOR PRORATION OFFICE						
	Conoco Inc.						
	P.O. Box 460, Hobbs, New Mexico 88240						
	Reason(s) for filing (Check proper box)  New Well Change in Transporter of:  Change of corporate name from Continental Oil Company effective Change in Ownership Condensate July 1, 1979.  Change of ownership give name						
	and address of previous owner						
II.	ESCRIPTION OF WELL AND LEASE  ease Name  Vel. No. Pool Name, Including Formation  Kind of Lease  Lease 15.  Liverilla 30  Thurteth Gallup-Dakota, West  State, Federal or Fee Inclien  C-41						
	Unit Letter : 800	Feet From TheLine	e and 1650 Feet From	The			
	_		1-W , NMPM, Ri	6 Arriba County			
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S				
	Name of Authorized Transporter of Cil Shell Oil Co.		Address (Give address to which approved copy of this form is to be sent)  Midland, TX				
	Name of Authorized Transporter of Cas		Address (Give address to which appro	oved copy of this form is to be sent)			
	EL Paso Natura If well produces oil or liquids, give location of tanks.	1 C193 CO Unit Sec. Twp. Rge. J Z8 Z5 N 4W		en			
٠,٠	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:				
٠,	Designate Type of Completic	on $-(X)$ Off Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Dist. Restv.			
	Date Spudged	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations		<u> </u>	Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	EST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  ate first New Oil Hun To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Oil Hun 10 lanks	Date 51 . 681					
	Length of Test	Tubing Pressure	Casing Pressure  Water-Bbis.	Chexe Size			
	Actual Prod. During Test	Oil-Bols.	Witer - Distant				
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bois, Condensate/MMCF	Gravity of Condensors			
	Testing Method (pitot, back pr.)	Tuning Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		OIL CONSERVATION COMMISSION					
		Original Signed by FRANK T. CHAVEZ					
above is true and complete to the best of my knowledge and belief.			DEPUTY OIL & G.	DEPUTY CL & c. a			
			TITLE				
	11/16	morrale	If this is a request for allo	This form is to be filed in comprished with would be a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
Division Manager		well, this form must be accompanied by a tabliation of the deviation tests taken on the well in accordance with RULE 111.					

(Title) (1-11-75) VMOCD (=) Aztec

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Second Enrms C-104 must be filed for each pool in multiply